OIL CONSERVATION DIVISION

P. O. HOX 2018 SAMPA FE, MI.W MEXICO 87501

7 2	3A(11 X F1., 10).	W 511. X1CO 87501	
TRENSPORTER ON 7		OR ALLOWABLE	
AND SO-045-23739 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FAUGUATION DEFICE.			
El Paso Natural Ga	s Company		
Address			
Box 289, Farmingto		Other (Please expla	11)
New Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry G	F-5	
	Confidence Confidence	113010	
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND Leune Name	LEASE Well No. Pool Name, Including F	ormation Kind	of Lease No.
Newberry	4A Blanco Mesa		. Federal or \$578146
Location			
Unit Letter C: 885	Feet From The North Lin	ne and Fee	From The West
Line of Section 9 To	wmship 31-North Range	12-West , NMPM, S	an Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Cit El Paso Natural G	or Condensate 🗓 as Company	Addiess (Give address to whice Box 289, Farmin	happroved copy of this form is to be sent) ngton, New Mexico
Rame of Authorized Transporter of Ca El Paso Natural G	as Company	Box 289, Farmin	h approved copy of this form is to be sent) ngton, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 9 81-N 12-V	is gas actually connected?	When t
If this production is commingled wi	th that from any other lease or pool,	give commingling order numb	er:
Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Dee	pen Plug Bock Same Restv. Diff. Restv.
Date Spudded 1-27-80	Date Compl. Ready to Prod. 2-25-80	Total Depth 5420 1	P.B.T.D. 5403'
Elevations (DF, RKB, RT, GR, etc., 6139 GL	Name of Producing Formation Mesa Verde	Top — / Gas Pay 4748 '	Tubing Depth 5270 *
Pertorations 4748,4756,4763 4962,4967,4972,4988,4994	,4770,4896,4904,4917,4926 4,5000,5007,5033,5072,508	5,4932,4938,4944,4950	Depth Casing Shoe 5420 *
5148,5169,5247,5267,528	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 224 cu. ft.
13 3/4" 8 3/4"	9 5/8 ''	219' 3033'	501 cu. ft.
6 1/4"	4 1/2" Liner	2845-5420'	434 cu. ft.
	2 3/8"	5270'	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of lo pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Piessure	Casing Pressure	Chot of F
Actual Prod. During Test	Oli-Bble.	Water - Bble.	MAR 5 1980
	<u></u>		OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Colletter 3
Testing kiethod (pitot, back pr.)	Tubing Presews (shut-im)	Cosing Pressure (Shut-in)	Choke Size
feeting merkes [prost early proy	538	777	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 5 1980 19	
hereby certify that the rules and regulations of the Oil Conservation District have been compiled with and that the information given			
bove is true and complete to the	beat of my knowledge and belief.	Original Signed by FRAI SUPERVISOR DISTR	NK 1. CHAVEZ
D. G. Suises		TITLE This form is to be filed in compliance with MULK 1104.	
D. D. Du	OCS	If this is a request for	r allowable for a newly drilled or deepened companied by a tabulation of the deviction
Drilling Clerk		teste taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
Tu	10)	able on new and recomple	(ed wells.

Till out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Esparate forms C-104 must be filed for each pool in multiply named and wells.

(Dute)

February 28, 1980