

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Newberry LS 4A

9. API Well No.

3004523739

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

885'FNL

1800'FWL

Sec. 09 T 31N R 12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair & Workover

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco intends to perform the attached workover procedure to eliminate Bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If any questions, please contact Dallas Kalahar at (303) 830-5129.

RECEIVED  
JAN 26 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
JAN 19 1994  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

Date

01-07-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

JAN 13 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**WORKOVER PROCEDURE  
NEWBERRY LS 4A**

December 15, 1993 (1st version)

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. TOH with tubing.
4. TIH with RBP and set at 4700'.
5. Run a GR/CBL from 4700' to surface and determine top of cement for 7" casing and 4 1/2" liner. Verify that the PC, FT, and Ojo Alamo are isolated.
6. Pressure test casing and liner top to 500 psig. Locate leaks if necessary.
7. TIH with RBP and set within 100' of the TOC in the 7" casing, cap with sand.
8. Perf 2 squeeze holes within 100' of the TOC.
9. Establish circulation to surface, calculate annular volume with a dye, and pump 200% of annular volume of cement. Note returns to surface.
10. WOC.
11. Drill out cement to RBP.
12. Pressure test squeeze perfs to 500 psig.
13. Resqueeze until pressure test holds, and cement is to surface.
14. TOH with upper RBP.
15. Swab fluid level down to 4100' from surface.
16. TOH with lower RBP.
17. If several holes were shot in the 7" casing, contact office for the possibility of running 4 1/2" or 5 1/2" casing to the liner top.
18. Using lubricator, TIH with 3 1/8" casing gun and perforate the following intervals with 2 JSPF and 120 degree phasing. Perforation depths are correlated from Gearhart Owen's Compensated Density Log dated 80/02/03.

MV Perforations

4744' - 46'	4772' - 74'	4896' - 98'
4925' - 30'	4933' - 38'	4941' - 47'
4965' - 71'	5003' - 05'	5026' - 28'
5101' - 03'	5115' - 17'	5137' - 47'

19. Clean out to PBTD of 5363' with N2 and land 2 3/8" tubing at 5140'. Include a seating nipple one joint off bottom.
20. Tie well back into surface equipment and return to production.