

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

885'FNL

1800FWL

Sec. 09 T 31N R 12W

5. Lease Designation and Serial No.

SF-078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Newberry LS #4A

9. API Well No.

3004523739

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bradenhead Rpr & Workover

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached for procedures.

If there are any questions, contact Dallas Kalahar at (303) 830-5129.

RECEIVED  
JUN 15 1994

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
JUN 9 - 9 PM 12:55

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar / SP

Title

Staff Business Analyst

Date

06-06-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

JUN 13 1994

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

NEWBERRY LS #4A

MIRUSU 2/25/94. SIC 390, SIT 380, SIBH VAC. SET 2.375" PLUG @ 5215'. BLW TBG DWN. NDWH-NUBOP. TEST BOP & LINES TO 1500, OK. BLOW CSG DWN. REMOVE DONUT, SEALS GONE. TIH, TAG @ 5466'. TOH TALLY TBG. TBG LD @ 5374', RUN 3.81" G RING TO 4800'. SET 4.5" WL BP @ 4700'. SPOT SD ON BP. FILL WELL W/144 BBLs 2% KCL. PRESSURE TEST TO 500 PSI 30 MIN, OK. RIG SERVICE, OPEN WELL & BH. NO FLOW, RUN CBL LOG FROM 4690' TO SURFACE. CMT TOP FOR 4.5" LINER @ 3200'. CMT TOP FOR 7" CSG @ 1240'. PC & FRUITLAND HAVE 100% CMT BOND. PERF 2 SPF @ 850'. PMP DYE TEST @ 2 BPM 200 PSI. CIRC DYE TO SURFACE W/50 BBLs OF KCL. CIRC BH W/2% KCL FOR 2 HRS. 2 BPM 200 PSI. TIH W/7" PK SET @ 595'. TEST BS TO 500 PSI, OK. CMT W/150 SXS B NEAT W/.03% HALAD 344. 5% MICRO BOND, 5% CAL SEAL. CIRC 6 BBLs OF CMT TO SURFACE. DISPLACE TBG W/8 BBLs OF KCL TO 750'. SI W/200 PSI.

RIG SERVICE, OPEN WELL & BH, NO FLOW. REL PK SET 59'. TOH. TIH W/6.25" BIT, 7" SCRAPER & 6 - 3.125" DC. TAG CMT @ 750'. DRLG CMT TO 925'. PRESSURE TEST SQUEEZE @ 850' TO 500 PSI, OK. TOH LD DC, SCRAPER & 6.25" BIT. (RIG SHUT DWN 3/2/94, 3/3/94, NEXT REPORT 3/5/94). TIH W/4.5" RET HEAD TAG SAND @ 4690'. CIRC SAND OFF BP, SET @ 4700'. TOH TO 4100'. UNLOAD WELL W/N2 (REC 130 B OF KCL WTR). TIH RET BP SET @ 4700'. TOH, (RE PERF MV). RE PERF MV 2 SPF, 4744' TO 5147'. 46' OF PERFS, 92 SHOTS. FLOWED WELL BACK ON 7" LINE. WELL LIFTED WORKOVER WTR & FRAC SAND, TOTAL LOAD WTR 14 BBLs.

12 HR FLOW ON 7" LINE, REC 25 BBLs OF PRODUCTION FLUID. TIH W/MULE SHOE, 1 JT OF TBG, SEATING NIPPLE & 2.375" TBG. LAND @ 5152'. NDBOP-NUWH. SI CSG. 1 SWAB RUN WELL FLOWED ON 2" LINE FOR 12 HRS. FLOW WELL ON 2" LINE FOR 15 HRS. REC 6 BBLs OF PRODUCTION FLUID.

FLOWED WELL ON 2" LINE REC 1 BBL OF FLUID, 3 HR FCP 230, FTP 45, SIBH 0. 12 HR SI, SIC 310, SIT 280 SIBH 0. FLOWED WELL ON 2" LINE. REC 1 B OF FLUID. 3 HR FCP 230, FTP 45, SIBH 0. SI, RIG DWN, RIG REL ON 3/7/94.