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Appropriate District Office
DISTRICT 1
P.O. Box 1980, 186bbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

perator							Well API No.					
AMOCO PRODUCTION COMPANY						300452374100						
OLORAI	00 8020	1			T Oth	er (Planes expla						
Oil Casinghea	Z <u>X</u>	Dry C	Jag.			a (r reme saye						
ND LE										Ma		
6A BLANCO MESA										ase No.		
:8	70	Feet 1	From T	he	FSL Lin	e and84	0 Fe	et From The .	FEL	Line		
31N	Ī	Rang	e	12W	, NI	мрм,	SAN	JUAN		County		
										i		
PANY Unit	Suc.	Twp.	· —,—		P.O. BO	X 1492,						
om any ol									10	beg n. d.		
Designate Type of Completion - (X)					New Well	Workover	Deepen	Plug Back	Same Resv	Diff Res'v		
Date Compt. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing				Depth		
'erforations						Depth Casin				g Slice		
							D con (A) 1	PIWI	COR EM	ENT		
ONSITO B TODING SIZE				DEG								
				AUG2			3 1990	3 1990.				
T FOR	ALLOW	ABL	E doil a	nd musi	be equal to o	r except top all	OIL C	ON. D	Sur full 24 hou	vs.)		
Date of T	est	3			Producing M	lethod (Flow, p	ump, gas lyt.	12)				
Tubing Pressure				Casing Pressure			Choke Size					
Oil - Bbls.				Water - Bbls.			Gas- MCF					
								TV-TIMETE	Carles esta			
Length of Test				Bbls. Condensate/MMCF			Gravity or	G124tly of Concentate				
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Whaley Staff Admin. Supervisor  Pinted Name  July 5, 1990  303-830-4280 Telephone No.					OIL CONSERVATION DIVISION  AUG 2 3 1990  Date Approved  By SUPERVISOR DISTRICT 13  Title							
	Y OLORAI Oil Casinghea ND LE.  31N PORTE  ead Gas PANY Unit Om any oil (X) Date Com Name of I  CA T FOR covery of o Date of T Tubing P Oil - Ubla Length oil Tubing P ATE O that the inf	TO TRA Y  OLORADO 8020  Change in Casinghead Gas	TO TRANSF  Y  OLORADO 80201  Change in Trans Oil Dry Casinghead Gas Cond  ND LEASE  Well No. Pool 6A BL  870 Feet 31N Rang  PORTER OF OIL A or Condensate  read Gas Or Do PANY Unit Soc. Twp.  Oil Wett CASING Formation  TUBING, CASING & TUBING  CASING & TUBING  TUBING CASING & TUBING  Tubing Pressure  Oil - Bibls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA  ATE OF COMPLIA  Lious of the Oil Conservation that the information given ab anowledge and belief.  Admin Supervi	TO TRANSPORT  Y  OLORADO 80201  Change in Transporter of the condensate of the conde	TO TRANSPORT OIL  Y  OLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  ND LEASE  Well No. Pool Name, Includin 6A BLANCO MESA  : 870 Feet From The 31N Range 12W  PORTER OF OIL AND NATUS  or Condensate Corporation  PANY Unit Suc. Twp. Rge.  om any other lease or pool, give commingli  (X) Oil Well Gas Well  (X) Gas Well  (X) Gas Well  (X) Tubing Formation  TUBING, CASING AND CASING & TUBING SIZE  Tribing Pressure  Oil - Ubls.  Leagth of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE atoms of the Oil Conservation that the information given above anowledge and belief.	TO TRANSPORT OIL AND NATY  OLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. Fool Name, Including Formation 6A BLANCO MESAVERDE (  870 Feet From The FSL Line 31N Range 12W NI  PORTER OF OIL AND NATURAL GAS  and Gas Or Dry Gas Address (Given and Gas)  PANY Unit Soc. Twp. Rge. Is gas actually Om any other lease or pool, give commingling order num  (X) Oil Well Gas Well New Well  (X) Date Compt. Ready to Prod. Total Depth  Name of Producing Formation Top Oil/Gas  TUBING, CASING AND CEMENTI CASING & TUBING SIZE  Tribing Pressure Oil - Ubits. Water - Bblis. Conde  Tubing Pressure (Shut-in) Casing Press  ATE OF COMPLIANCE  utions of the Oil Conservation hat the information given above nowledge and belief. Date  Admin. Supervisor Title 303-830-4280.	TO TRANSPORT OIL AND NATURAL GAY  OLORADO 80201  Change ip Transporter of: Oil Dry Gas Casinghead Gas Condensate   ND LEASE  Well No. Pool Name, Including Formation 6A BLANCO MESAVERDE (PRORATED 31N Range 12W NMPM,  PORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to w) 25 25 25 25 25 25 25 25 25 25 25 25 25 2	OLORADO 80201  Change ip Transporter of: Ol	TO TRANSPORT OIL AND NATURAL GAS  Y    Change to Transporter of:   Other (Please explains)	TO TRANSPORT OIL AND NATURAL GAS  Y  OLORADO 80201  Change in Transporter of: Oil Dry Gas Change in Transporter of: Oil Conservation Change in Transport		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.