

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077648
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. DAVIS 8E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T31N R12W Mer SENE 1520FNL 790FEL		9. API Well No. 30-045-23759
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-24-01) MIRU. SDON.

(8-25-01) ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 5650'. Circ hole clean. PT csg to 1000 psi, OK. TOO H. SDON.

(8-27-01) (Verbal approval from Steve Mason, BLM, to sqz) TIH w/mill, tag CIBP @ 5650'. TOO H w/mill. Ran GR/CBL @ 5650-2900', TOC above 2900'. Perf 2 sqz holes @ 5530'. TIH w/cmt ret, set @ 5500'. Pumped 200 sx Class B neat cmt. Reversed out cmt. SDON.

(8-28-01) TOO H. Perf @ 5053, 5051, 5046, 5044, 5023, 5021, 5019, 5017, 4964, 4962, 4955, 4953, 4951, 4949 w/2 SPF for a total of 28 holes. Brk dwn perfs. Perf Point Lookout @ 5445, 5441, 5437, 5417, 5400, 5383, 5371, 5353, 5347, 5326, 5300 w/2 SPF for a total for 22 holes. Perf @ 5280, 5271, 5248, 5238, 5225, 5215, 5210, 5186, 5168, 5153, 5147 w/1 SPF for a total of 11 holes. Perf Menefee @ 4892, 4890, 4888, 4859, 4857, 4855 w/2 SPF for a total of 12 holes. PT frac lines to 4000 psi, OK. Frac Point Lookout &amp; Menefee w/150,000# 20/40 Brady sand, &amp; 3517 bbls slk wtr. SDON.

(8-29-01) TIH w/RBP, set @ 4350'. PT frac line to 4000 psi, OK. PT CIBP to 3000 psi, OK. Perf Lewis @ 4257', 4255, 4250, 4248, 4246, 4201, 4199, 4197, 4195, 4150, 4148, 4146, 4144, 4105, 4103, 4077, 4075, 4073, 4071, 4069, 4032, 4030, 4028, 3999, 3997, 3995, 3993, 3991, 3893, 3891, 3827, 3825, 3823, 3815, 3813, 3668, 3666, 3656, 3654, 3652 w/1 SPF for a total of 40 holes. Brk dwn

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7206 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 09/18/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 09/17/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR**

Approved By

Title

Date 2 8 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON****BY**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #7206 that would not fit on the form

### 32. Additional remarks, continued

Lewis perms. Frac Lewis w/200,000# 20/40 Brady sand, 875 bbls 20# lnr gel, & 1,239,100 SCF N2. Flow back well.  
(8-30-01) Flow back well.

(8-31-01) Flow back well. TIH w/retrieving head for 7" RBP & 2-3/8" tbg, tag up @ 4190'. CO to RBP @ 4350'. SDON.  
(9-4-01) Circ & CO to RBP @ 4350'. Flow well.

(9-5-01) Rls RBP & TOOH w/RBP & tbg. TIH w/mill, tag up @ 5108'. Circ & CO to cmt ret @ 5500'. Flow well.

(9-6-01) Mill out cmt ret @ 5500'. Mill out cmt @ 5500-5535'. Tag CIBP @ 5650'. Mill out CIBP @ 5650'. CO to PBTD @ 7590'. Flow well.

(9-7-01) TOOH w/mill. TIH w/245 jts 2-3/8" 4.7# J-55 tbg, set @ 7462'. SN @ 7430'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesa Verde/Dakota commingle under R11363.