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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name LANDAUER
3. Address of Operator 1860 Lincoln St. Suite 1300 Denver Colo. 80295	9. Well No. 1-M
4. Location of Well UNIT LETTER <u>I</u> <u>1780</u> FEET FROM THE <u>south</u> LINE AND <u>860</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Mesa Verde/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5741' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-24-79 Drill 277' 12½" hole Ran 1 shoe & 6 jts. (275') 8-5/8" 24# K-55 STC csg. and cemented w/200 sks. Cl. B + ¼# Celloflake + 2% CC. Circulated 5 bbls. cement to pit Plug down 8:15 p.m.
- 9-8-79 Drill 7-7/8" hole to 6872'. Ran Wellex IES & Density Neutron.
- 9-10-79 Ran 163 jts. 5½" 15.5# K-55 8rd STC csg. to 6868' with stage collar @ 4914' Cement 1st stage w/60 sks 65/35 poz + 12% gel + ¼# Celloflake + 3/4 of 1% D-65 tailed by 165 sks. 50/50 poz + 4% gel + ¼# Celloflake + 6/10 of 1% D-60. Cement 2nd stage w/60 sks 65/35 poz w/12% gel + ¼# Celloflake + 3/4 of 1% D-65 tailed w/205 sks. 50/50 poz + 4% gel + ¼# Celloflake + 6/10 of 1% D-60 Plug down 10:20 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Veryl Moore TITLE Production Superintendent DATE 11-16-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: