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OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name LANDAULT
9. Well No. 1-N
10. Field and Pool, or Wildcat BASIN DAKOTA

2. Name of Operator CONSOLIDATED OIL AND GAS, INC.
3. Address of Operator P/O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. Location of Well UNIT LETTER I LOCATED 2255 FEET FROM THE S LINE AND 680 FEET FROM THE E LINE OF SEC. 3 TWP. 31N RGE. 13W NMPM
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12. County S.J.

15. Date Spudded 8-24-80 79	16. Date T.D. Reached 9-10-80 79	17. Date Compl. (Ready to Prod.) 4-11-80	18. Elevations (DF, RNB, RT, GR, etc.) 5742 GL	19. Elev. Casinghead
20. Total Depth 6870'	21. Plug Back T.D. 6850'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 6870'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6608 TO 6816 BASIN DAKOTA	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run IND/GR CNL/CDL	27. Was Well Cored NO
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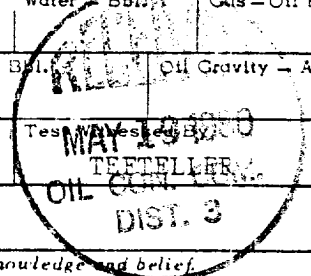
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	277'	12-1/4	200 sks	NONE
5-1/2"	15.5#	6868'	7-7/8"	225 sks	NONE
		1 DV TOOL	4914'	265 sks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4	4594'	
					1-1/2	6657'	6647

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6807 - 6816 (.41 holes-10 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6608 - 6756 (.41 hole -20 holes)		6807-6816	900 gal acid - 49,406 gal Klink gel - 57454# sanc
		6608-6756	1200 g. acid - 124,500 gal YFPS
			137,500# sand

33. PRODUCTION							
Date First Production 4-11-80		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW				Well Status (Prod. or Shut-in) S.I.	
Date of Test 4-11-80	Hours Tested 3HRS	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl. 261	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2091	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Vernon Moore</u>	TITLE <u>PROD. SUPT.</u> DATE <u>4-24-80</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6606 _____	T. mesa verde 3508 _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

LANDAUER

9. Well No.

1-M

10. Field and Pool, or Wildcat

BLANCO MESA VERDE

12. County

S.J.

1a. TYPE OF WELL

OIL ☐

GAS ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW ☐

WORK ☐

OVER ☐

DEEPEN ☐

PLUG ☐

BACK ☐

DIFF. ☐

RESVR. ☐

OTHER

2. Name of Operator

CONSOLIDATED OIL AND GAS, INC.

3. Address of Operator

P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. Location of Well

UNIT LETTER I LOCATED 2255 FEET FROM THE S LINE AND 680 FEET FROM

THE E LINE OF SEC. 3 TWP. 31N RGE. 13W

NMPM

15. Date Spudded

8-24-79

16. Date T.D. Reached

9-10-79

17. Date Compl. (Ready to Prod.)

4-11-80

18. Elevations (DF, RAB, RT, GR, etc.)

5742 GL

19. Elev. Casinghead

20. Total Depth

6870'

21. Plug Back T.D.

6850'

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

6870'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3770' TO 4690' MESA VERDE

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

IND/GR CNL/CDL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	277'	12-1/4	200 sks	NONE
5-1/2"	15.5#	6868'	7-7/8"	225 sks	NONE
		1 DV TOOL	4914'	265 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/4	4594'	
1-1/2	6657'	6647

31. Perforation Record (Interval, size and number)

4549 - 4690 (.32 hole-16 holes)

4424 - 4526 (.32 hole-18 holes)

3770 - 3814 (.40 hole - 12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4549-4690	500 gal acid - 84,690 gal foam
	100,000# sand
4424-4526	500 gal acid - 99,526 gal foam
	120,000# sand

33. PRODUCTION 3770-3814

58,2140 gal foam, 80,000# sand

Date First Production

4-11-80

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

8.1

Date of Test 4-3-80 Hours Tested 3 hrs. Choke Size 3/4 Prod'n. For Test Period → Oil - Bbl. → Gas - MCF 217 Water - Bbl. → Gas - Oil Ratio →

Flow Tubing Press. → Casing Pressure → Calculated 24-Hour Rate → Oil - Bbl. → Gas - MCF 1739 Water - Bbl. → Oil Gravity - API (Corr) →

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By DIST. 3
TEFTLER

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gayle Moore TITLE PROD. SUPT. DATE 4-24-80