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OIL CONSERVATION COMMISSION
A. T. DISTRICT
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OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE May 2, 1980
RE: Proposed MC α
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated May 1, 1980
for the Consolidated Oil & Gas Lease #1A I-2-31N-13W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve 726.00' at 60.60'

Yours very truly,

Frank J. [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-107
5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator CONSOLIDATED OIL & GAS, INC.		County SAN JUAN	Date 4-30-80
Address P.O. BOX 2038 FARMINGTON, NEW MEXICO		Lease LANDAUER	Well No. 1-M
Section of Well I,	Section 3	Township 31N	Range 13W

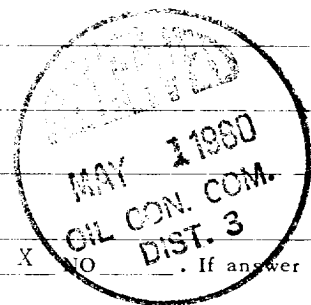
1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: C.O.G. inc.

Oshea / M

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	MESA VERDE		DAKOTA
b. Top and Bottom of Pay Section (Perforations)	PERF 3770' to 4390'		PERF 6608' to 6807
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLCW		FLOW

4. The following are attached. (Please check YES or NO)
- | | | |
|---|-------------------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- NONE



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the PROD. SUPT. of the CONSOLIDATED OIL & GAS INC. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Veryl Moore
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

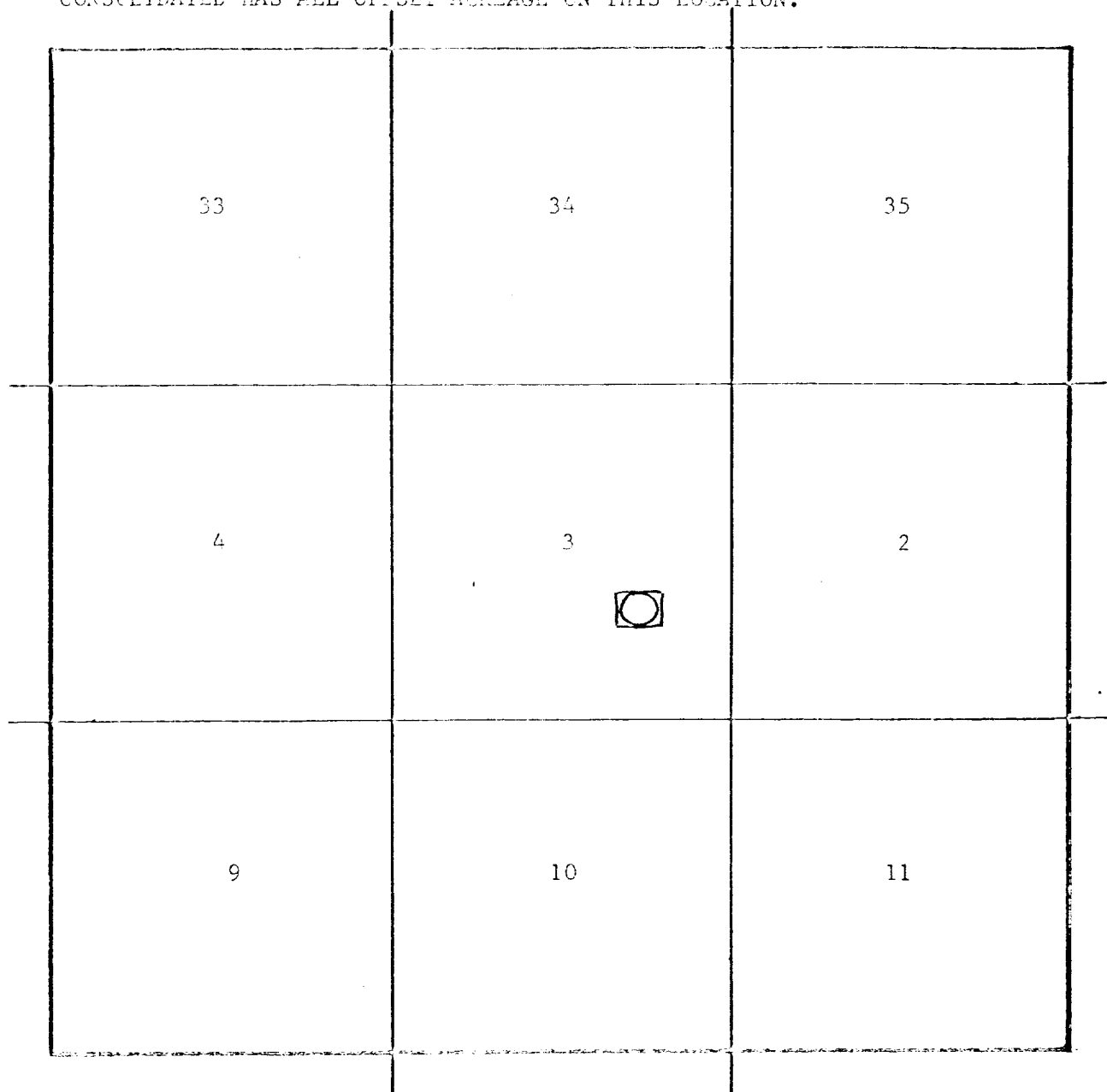
OFFSET OPERATOR'S PLAT











CONSOLIDATED OIL & GAS, INC.

WELL: LANDAUER 1-M

LOCATION: Unit I Sec. 3 T31N R13W

CONSOLIDATED HAS ALL OFFSET ACREAGE ON THIS LOCATION.



- | | |
|--|---|
|  Dakota |  Mesaverde - Gallup Dual |
|  Mesa Verde |  Dakota - Pictured Cliffs Dual |
|  Pictured Cliffs |  Dakota - Gallup Dual |
|  Gallup |  Gallup - Pictured Cliffs Dual |
|  Mesaverde - Pictured Cliffs Dual | |
|  Dakota - Mesaverde Dual | |

CONSOLIDATED OIL & GAS, INC.

SAN JUAN

4-30-80

P.O. Box 2038 FARMINGTON, N.M. 87401

LANDAUER

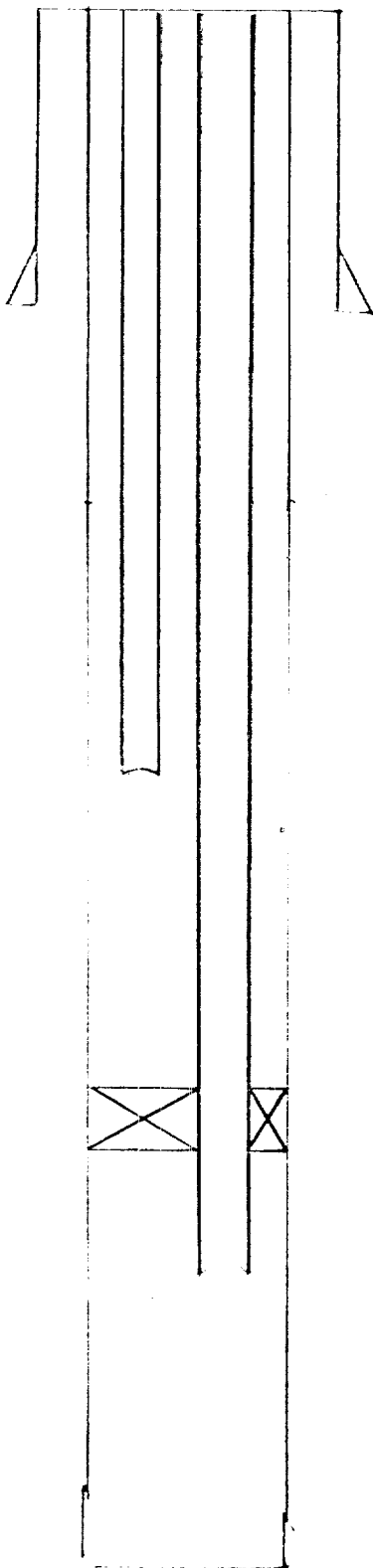
1-M

I

3

31N

13W



SURFACE CASING: 8-5/8

DEPTH SET: 277

CEMENT: 200

PRODUCTION CASING: 5-1/2

DEPTH SET: 6868

P.B.T.D.: 6850

PROD. PACKER: *K.L. Model*

DEPTH SET: ~~6647~~ 6560

LOWER TUBING: 1-1/2

DEPTH SET: 6657

UPPER TUBING: 1-1/4

DEPTH SET: 4594