ENERGY AND MINISTRALS DEPARTMENT

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DIETHINUTION			-
BANTA PE			
F 11 P			
U.S.a.S.		_	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

(Date)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

1	AND OFFINATION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	Consolidated Oil & Gas, Inc.										
	Address		0 87401	Mas & IM							
	Reason(s) for filing (Check proper b	Other (Please kaphain)									
	Recompletion	Change in Transporter of: OII Dry (Order no	o. R-6760	ing change.						
	Change in Ownership	$\overline{\ }$	= 1	res TO 160 acres-	-MV only)						
	If change of ownership give name and address of previous owner										
11		D. I. F. A.C.F.									
11	Lease Name	Well No. Pool Name, Including	. 1	(Ind of Lease	Lease No.						
	Landauer	1E Blanco-Mes	a Verde	対外代 X 対対対 X r Fee							
	Unit Letter I ; 22	Feet From The South L	ine and680	Feet From The East							
	Line of Section 3	Cownship 31N Range	13W , NMPM,	San Juan	County						
П.		RTER OF OIL AND NATURAL G	AS								
	Nome of Authorized Transporter of Oll		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, N.M. 87401								
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)								
		El Paso Natural Gas Company Unit Sec. Twp. Rge.		Farmington, N.M.							
	If well produces oil or liquids, give location of tanks.		Is gas actually connected Yes	6-17-80							
· V .	If this production is commingled w	vith that from any other lease or pool	, give commingling order n	umber:							
	Designate Type of Complet	ion = (X) Gas Well Gas Well	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'v						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u></u>						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforation s		1	Depth Casing Shoe	Coston Shoo						
	·			Depth Casing Snoe	rating suce						
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD	SACKS	SACKS CEMENT						
				SACKS (
V.	OIL WELL		epth or be for full 24 hours)		or exceed top allow						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure Choke Size								
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gds-MCF							
,	GAS WELL				<u> </u>						
	Actual Frod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens							
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Sixe							
1.	CERTIFICATE OF COMPLIAN	CE	OIL CON	ISERVATION DIVISION SEP	2.2 1981						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dubata C. Cex (Signature) Production & Drilling Technician (Title) 9-17-81			Original Signed by CHARLES GHOLSON								
			DEPUTY ON R GAS INSPECTOR, DIST. #\$								
			TITLE								
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.								
							3-1	1 🔾 🛨	II FIII out only Sect	tions I II. III. and VI for c	hanges of owner,

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply contained wells.