

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077651	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. RICHARDSON 7E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T31N R12W SENE 1520FNL 950FEL		9. API Well No. 30-045-23794	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-9-01) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.

(10-10-01) TIH w/CIBP, set @ 5507'. PT csg to 1000 psi, OK. Ran GR/CBL/CCL @ 5507-2900'. ND BOP. NU frac valve. PT csg to 3000 psi, OK. Perf Point Lookout @ 5053, 5064, 5069, 5075, 5083, 5105, 5136, 5146, 5166, 5190, 5195, 5211, 5218, 5230, 5238, 5250, 5269, 5278, 5298, 5305. SDON.

(10-11-01) PT frac lines to 4000 psi, OK. Brk dwn Point Lookout perfs. Frac Point Lookout w/100,000# 20/40 Brady sand, 2261 bbls slk wtr. TIH w/CIBP, set @ 5027'. PT CIBP & csg to 3000 psi, OK. Perf Menefee @ 4713, 4715, 4720, 4722, 4727, 4769, 4771, 4831, 4833, 4853, 4859, 4865, 4871, 4927, 4929, 4931, 4965, 4967, 4999, 5001. Brk dwn Menefee perfs. Frac Menefee w/50,000# 20/40 Brady sand, 1568 bbls slk wtr. TIH w/RBP, set @ 4170'. PT frac lines to 4000 psi, OK. PT csg & RBP to 3000 psi, OK. Perf Lewis @ 3525, 3527, 3533, 3535, 3560, 3562, 3672, 3674, 3676, 3686, 3688, 3690, 3824, 3826, 3828, 3848, 3850, 3852, 3866, 3868, 3870, 3912, 3914, 3916, 3918, 3920, 3954, 3956, 4000, 4002, 4004, 4006, 4057, 4059, 4073, 4075, 4098, 4100, 4102, 4104. Brk dwn Lewis perfs. Frac

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8994 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/19/2001 ()

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR REC'D Date NOV 20 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Additional data for EC transaction #8994 that would not fit on the form

32. Additional remarks, continued

Lewis perms w/200,000# 20/40 Brady sand, 827 bbls 20# lnr gel, 1,222,500 SCF N2. Flow back well.
(10-12-01) Flow back well.
(10-13-01) Flow back well. ND frac valve. NU BOP. TIH, tag up @ 4080'. Circ & CO to RBP @ 4170'.
(10-14-01) Circ w/air.
(10-15-01) TIH, tag RBP. TOOH. TIH to 4170', rls RBP. TOOH w/RBP. TIH w/mill to 4170'. Circ & CO.
(10-16-01) Circ & CO to CIBP @ 5027'.
(10-17-01) Mill out CIBP @ 5027'. Flow well.
(10-18/21-01) Flow back well.
(10-22-01) Tag up @ 5450'. Circ & CO to CIBP @ 5500'. Mill top off CIBP @ 5500'. Circ w/air mist.
(10-23-01) Mill on CIBP @ 5500'. Flow back well.
(10-24-01) Flow back well. TOOH w/mill. TIH w/mill, tag CIBP @ 5500'. Mill out CIBP @ 5500'. Circ well clean.
(10-25-01) TIH, tag up @ 7218'. Mill out to 7225'. Circ w/air.
(10-26-01) Tag up @ 7225'. Mill out to 7273', stuck pipe. Work stuck pipe.
(10-27-01) Work stuck pipe. RU W/L, cut tbg @ 7212'. TOOH w/tbg. RD W/L. SDON.
(10-29-01) Blow well down. TIH w/overshot, tag fish @ 7185'. Worked overshot over fish. Jarred fish free. TOOH w/overshot & fish. SDON.
(10-30-01) Blow well down. TIH w/mill to 7249'. Mill out to 7281'. Circ w/air.
(10-31-01) TOOH w/mill. TIH w/238 jts 2-3/8" 4.7# J-55 tbg, set @ 7224'. SN @ 7192'. SDON.
(11-1-01) ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.