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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-045-23834

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 90, Farmington, New Mexico 87401		7. Unit Agreement Name San Juan 32-7 Unit
4. Location of Well UNIT LETTER K, 1770 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 32N RANGE 7W NMPM.		8. Farm or Lease Name San Juan 32-7 Unit
15. Elevation (Show whether DF, RT, GR, etc.) 6515'GR		9. Well No. 55
		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER "Drilling Operations" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-79 Spudded 12-1/4" surface hole @ 1700 hrs.
12-28-79 Drilled to 360'. Ran 9 jts of 9-5/8", 36#, K-55, ST&C csg set @ 350'. Cmted w/ 275 sks Cl"B". Circ out 10 bbls cmt. WOC. Pr tested to 600 psig 30 min, OK. Started drlg 8-3/4" hole.
1-1-80 Drld to 3782'. Ran 93 jts of 7", 20#, K-55, ST&C csg set @ 3782'. Cmted w/ 170 sks cmt. Plug down @ 0430 hrs. WOC. Pr tested to 1200 psig, held OK. Started drlg 6-1/4" hole.
1-5-80 Drld 6-1/4" hole to TD @ 8060'. Ran GR-Induction & Comp Density logs.
1-6-80 Ran 211 jts of 4-1/2", K-55, ST&C csg (11.6# set from 6648' to 8060'KB, & 10.5# set from surface to 6648'). Csg shoe @ 8060'. Pumped 40 bbls gel wtr & cmted w/ 345 sks Cl"B". Plug displaced w/ 128 BW & down @ 1800 hrs. Set slips & cut off 4-1/2" csg. Nippled up wellhead.
1-7-80 Released rig @ 0100 hrs. Now waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex

TITLE Production Clerk

DATE 1-11-80

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JAN 16 1980

CONDITIONS OF APPROVAL, IF ANY: