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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-045-23834

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 32-7 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 32-7 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. #55
4. Location of Well UNIT LETTER <u>K</u> <u>1770'</u> FEET FROM THE <u>South</u> LINE AND <u>1830'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6515' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 9, 1980 MOL & RU. Began operations @ 1200 hrs. Made a total of 13 trips & recovered est 3660' of slick line. Cleaned out slick to 4345'.

May 10, 1980 Recovered temp tool @ 2015 hrs. Cleaned out hole to 8048'.w/ 3-7/8" bit Press tested csg to 4000# for 30 min held OK. Circ hole w/ 1% KCL & spotted 500 gal 7-1/2% HCl. Ran GR/CCL Log and prepared to perf.

May 11, 1980 Perforating. Perfed 24 holes from 7964' to 7976'.w/ 2 SPF. Fraced w/ 10,000 gal pad followed w/ 40,000# 40/60 sand & 55,000 gal wtr. Well opened @ 2200 hrs Began blowing down to clean up. Presently making 1-1/2" stream of wtr heavy mist, no gas, some sand.

May 12, 1980 Blowing hole to clean up @ 4280'.

May 13, 1980 GAuge well @ 0400 hrs thru 2" line, initially @ 4 oz (309 MCFD) dropped to 2 oz (217 MCFD) in one hr. Released rig @ 0800 hrs. Ran 259 jts (7969') of 2-3/8", 4.7#, J55 EUE 8 RD tbg set @ 7980'.KB w/ Baker expendable check valve on btm & 2-3/8" X 1.780 seating nipple on top of btm jt. Sheared check valve & blowed thru tbg gauge @ 2 oz (217 MCFD) thru one 2" line. SI for IP Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE 5-20-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 23 1980

CONDITIONS OF APPROVAL, IF ANY: