

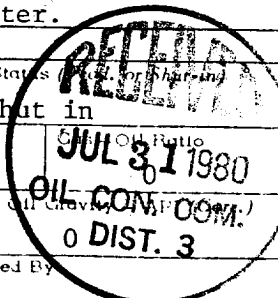
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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-045-23834

1a. TYPE OF WELL		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name San Juan 32-7 Unit	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 32-7 Unit	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401		9. Well No. #55	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1770'</u> FEET FROM THE <u>South</u> LINE AND <u>1830'</u> FEET FROM <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>32N</u> RGE. <u>7W</u> NMPM		10. Field and Pool, or Wildcat Basin Dakota	
15. Date Spudded 12-27-79		12. County San Juan	
16. Date T.D. Reached 1-6-80		13. Elevations (DF, RAB, RT, GR, etc.) 6515' GR	
17. Date Compl. (Ready to Prod.) 7-25-80		19. Elev. Casinghead -	
20. Total Depth 8060'		22. If Multiple Compl., How Many -	
21. Plug Back T.D. 8048'		23. Intervals Drilled By Rotary Tools A11	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7964' - 7976'		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GIL/CDL/ Temp survey; PDC		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	350'	12-1/4"
7"	20#	3782'	8-3/4"
4-1/2"	10.5# & 11.6#	8060'	
CEMENTING RECORD		AMOUNT PULLED	
275 sx		10 bbls	
160 sks		-	
345 sks		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	7980'	-	
31. Perforation Record (Interval, size and number)			
7964'	7969'	7974'	
7965'	7970'	7975'	
7966'	7971'	7976'	2 shots per ft.
7967'	7972'	:	
7968'	7973'		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7964'-7976'		500 gal 7-1/2% HCl, 10,000 gal pad fraced with 40,000# 40/60	
		60 sand followed with 55,000 gal slick water.	
33. PRODUCTION			
Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status Shut in
Date of Test 7-25-80	Hours Tested 3 hrs	Choke Size 2"x.750	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl.
Flow Tubing Press. 1651 psig	Casing Pressure 2076 psig	Calculated 24-Hour Rate 0	Oil - Bbl. Gas - MCF Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Now waiting on pipeline connection.		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Donna Brace</u>		TITLE <u>Production Clerk</u>	
DATE <u>July 30, 1980</u>			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepener well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	2418'		Ojo Alamo				
	2562'		Kirtland				
	2847'		Fruitland				
	3397'		Pictured Cliffs				
	3582'		Lewis				
	5427'		Cliff House				
	5735		Point Look out				
	6650'		Gallup				
	7805'		Greenhorn				
	7863'		Graneros				
	7965'		Dakota				