ふう うぎ ぐつめ する みもくをにんすべ			
DISTRIBUTION		THERVATION COMMISSION	
SANTA FE		TASERVATION COMMISSION	Form C+124 Superseases Old C+104 and C+1
	् <u> </u>	->	Effective 1-1-65
9.5.5.5	- AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL C	SAS
LAND OFFICE			
GAS	-		
OPERATOR		· /	
Operator	API # 30-045-2383		······································
Northwest Pipelien C	orporation		
Address			
P.O. Box 90, Farming	ton, New Mexico 87401	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for thing (Check proper box) Change in Transporter of:	When (Please explain)	
		5	
Change in Ownership	Casinahead Gas Conder	isate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name 32 -7 San Juan 29-5 Unit	55 Basin Dakota		2
Location	55 Basin Dakota	XXXXXXXXX	
	0' Feet From The South Lin	e and 1830' Feet From 1	_{The} West
	32N) w	· · · · · · · · · · · · · · · · · · ·
Line of Section 7 Tor	vnship 29N Range 5W	, NMPM, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil		Audress (Give address to which approt	ved copy of this form is to be sent)
		P.O. Box 90, Farmington, N.M. 87401 Adaress (Give address to which approved copy of this form is to be sent)	
i de la construcción de la constru			
Northwest Pipeline C	Orporation Unit Sec. Twp. Rge.	P.O. Box 90, Farmington Is gis actually connected?	
If well produces oil or liquids, give location of tanks.			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	· Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completic		X Yorkeyer Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Lepth	P.B.T.D.
12-27-79	7-25-80	8060 '	8048'
Elevations (DF, RKB, RT, GR, etc., 6515 [†] GR	Name of Producing Formation	Top Oll/Gas Pay 7964 '	Tubing Depth 7980'
ODID GK Perforations	Basin Dakota	/904	7900 Depth Casing Shoe
7964'-7976'			8060'
1 -		CEMENTING RECORD	
7964 - 7976 -	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7964'-7976'		оертн set 350'	SACKS CEMENT 275 sks Cl "B"
7964 - 7976 -	CASING & TUBING SIZE 9-5/8" 7" 4-1/2"	DEPTH SET	SACKS CEMENT
7964'-7976'	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8"	OEPTH SET 350' 3782' 8060' 7980'	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a	OEPTH SET 350' 3782' 8060' 7980'	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks
7964'-7976'	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FORMULATION OF A STREEMED AND REQUEST FORMULA	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a, able for this de Date of Test	DEPTH SET 350' 3782' 8060' 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.)
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FORMULATION OF A STREEMED AND REQUEST FORMULA	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a, able for this de Date of Test	DEPTH SET 350' 3782' 8060' 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.)
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OLI-Bbls. Test Date 7-25-80	DEPTH SET 350' 3782' 8060' 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Watet-Bbis.	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Str Gas-MCF
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Prod. Test-MCE/D	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure Oti-Bbis. Test Date 7-25-80 Length of Test	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure Oti-Bbis. Test Date 7-25-80 Length of Test	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz Gas-MCF Choke Siz Choke Size
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls. Test Date 7-25-80 Length of Test 3 hrs	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMOF Casing Pressure (Shut-in) 2076 psig	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Choke Size 2" X .750
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.)	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oti-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lip) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Choke Size 2" X .750 ATION COMMISSION
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oti-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lip Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2076 psig OIL CONSERVA AUG 5	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz Gas-MCF Choke Siz Choke Size 2" X .750 ATION COMMISSION ISBU
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OIL-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lip Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2076 psig OIL CONSERVA AUG 5	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz Gas-MCF Choke Siz Choke Size 2" X .750 ATION COMMISSION ISBU
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OIL-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil opth or be for full 24 hours) Producting Method (Flow, pump, gas lip) Casing Pressure Water - Bbis. Casing Pressure Water - Bbis. Casing Pressure (Shut-in) 2076 psig OIL CONSERVA APPROVED AUG 5 BY Original Signed by FRANK	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Choke Size 2" X .750 ATION COMMISSION ISBU , 19 T. CHAVEZ
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OIL-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lip Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2076 psig OIL CONSERVA AUG 5	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Siz Gas-MCF Choke Siz Choke Siz 2" X .750 ATION COMMISSION ISBU , 19 T. CHAVEZ
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FI OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and i Commission have been complied w above is true and complete to the	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OIL-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil other or be for full 24 hours) Producting Method (Flow, pump, gas lip) Casing Pressure Water - Bbis. Casing Pressure Water - Bbis. Casing Pressure (Shut-in) 2076 psig OIL CONSERVA APPROVED BY Original Signed by FRANK TITLE SUPERVISOR DIS This form is to be filed in other	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 2" X .750 ATION COMMISSION ISOU 19 T. CHAVEZ TRICT # 3 compliance with RULE 1104.
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FU OIL WELL Date First New Cil Bun To Tanks Length of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test During Test MELE Actual Prod. During Test Actual Prod. During Test During Test MELL Actual Prod. During Test ACT MOTE/D CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAND Actual Complete to the Actual Complete to the	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OL-Bbis. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil producing Method (Flow, pump, gas lij) Producing Method (Flow, pump, gas lij) Casing Pressure Water-Bbis. Data Supervision Q076 psig OIL CONSERVA AUG 5 BY Original Signed by FRANK This form is to be filed in of the big to a coupert for allow	SACKS CEMENT 275 sks Cl "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 2" X .750 ATION COMMISSION ISOU ISOU TRICT # 3 compliance with RULE 1104. value for a newly drilled or deepen
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FU OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAND I hereby certify that the rules and the completer to the above is true and complete to the above is true and complete to the above is true and completer to the above is true abo	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OIL-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given t best of my knowledge and belief. 23.00 24.00 24.00 24.00 24.00 25.00 24.00 25.0	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil of pull 24 hours) Producing Method (Flow, pump, gas lip) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT 275 Sks Cl "B" 160 Sks 65/35 poz 345 Sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 2" X .750 ATION COMMISSION ISON ISOU TRICT # 3 compliance with RULE 1104. vable for a newly drilled or deepen inied by a tabulation of the deviation rdance with RULE 111.
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FUOL OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test Dots Testing Method (pitot, back pr./) Back Pressure CERTIFICATE OF COMPLIAND I hereby certify that the rules and the complete to the above is true and complete to the above is true above is	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OIL-Bbls. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (Shut-in) 1651 psig CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief. 20.02 nume) ion Clerk	DEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lip) Casing Pressure Water-Bbis. Old colspan="2">Cosing Pressure Oll CONSERVA AUG 5 Oll CONSERVA AUG 5 Oll CONSERVA AUG 5 This form is to be filed in of this is a request for allow well, this form must be accompation well, this form must be accompations of this form must be accompations	SACKS CEMENT 275 sks C1 "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 2" X .750 ATION COMMISSION ISOU TRICT # 3 compliance with RULE 1104. vable for a newly drilled or deepen inied by a tabulation of the deviati rdance with RULE 111. at be filled out completely for allo
7964'-7976' HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FU OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CV 638 - AOF 642 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAND I hereby certify that the rules and the completer to the above is true and complete to the above is true and complete to the above is true and completer to the above is true abo	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbis. Test Date 7-25-80 Length of Test 3 hrs Tubing Pressure (3hut-in) 1651 psig CÉ regulations of the Oil Conservation with and that the information given best of my knowledge and belief. 23.00 atwee ion Clerk the	OEPTH SET 350' 3782' 8060' 1 7980' fter recovery of total volume of load oil of pull 24 hours) Producing Method (Flow, pump, gas lip) Casing Pressure Water-Bbis. Casing Pressure Water-Bbis. Casing Pressure (Shut-in) 2076 psig OIL CONSERVA APPROVED BY TITLE SUPERVISOR DIS This form is to be filed in of the secompa tests taken on the well in accod All sections of this form must be accompa teste taken	SACKS CEMENT 275 sks Cl "B" 160 sks 65/35 poz 345 sks and must be equal to or exceed top allo ft, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 2" X .750 ATION COMMISSION ISOU TRICT # 3 compliance with RULE 1104. vable for a newly drilled or deepen inied by a tabulation of the deviati rdance with RULE 111. Ist be filled out completely for allo