

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23871

OF OIL FIELD	3
DISTRIBUTION	
SALE	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Heaton	Well No. 8A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or State	Lease No. SF078097
Location Unit Letter J ; 1790 Feet From The South Line and 1570 Feet From The East Line of Section 30 Township 31-North Range 11-West , NMPM, San Juan County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 31-N	Rge. 11-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-13-80	Date Compl. Ready to Prod. 2-14-80		Total Depth 5050'		P.B.T.D. 5035'			
Elevations (DF, RKB, RT, GR, etc.) 5856' GL	Name of Producing Formation Mesa Verde		Top Gas Pay 4278'		Tubing Depth 4983'			
Perforations 4278, 4291, 4351, 4356, 4393, 4398, 4446, 4481, 4486, 4495, 4501, 4256, 4535, 4573, 4632, 4637, 4643, 4665, 4668, 4677, 4682, 4687, 4699, 4704, 4710, 4739, 4754, 4779, 4785, 4835, 4856, 4871, 4883, 4890, 4941, 4948, 4977, 5016'.					Depth Casing Shoe 5050'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		228'		228 cu. ft.			
8 3/4"	7"		2690'		470 cu. ft.			
6 1/4"	4 1/2" Liner		2499-5050'		445 cu. ft.			
	2 3/8"		4983'					

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) *452	Casing Pressure (shut-in) #1011	Choke size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

February 29, 1980

OIL CONSERVATION DIVISION

APPROVED MAR 5 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.