STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company

P. O. Box 3249, Englewood, CO

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TRANSPORTER	GAS	Г
OPERATOR	•	
PRORATION OFFICE		

Operator

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

80155

Reason(s) for filing (Check prop	er box)						Other (Please e	explain)	O ! L	CON. [)IV.
New Well	Change in Tra	ansporter o	f;							DIST. 3	• •
Recompletion	□ Oii			Dry G	ias						
Change in Ownership	Casingl	head Gas		Cond	ensate		Well N	Vame			
f change of ownership give named address of previous owner.	e El	Paso	Natu	ral Gas	, P.O.	Box 49	90, Farn	mington,	NM 8	7499	
I. DESCRIPTION OF W	ELL AND LE			5						1184	l de la companya de l
Lease Name		Well		Pool Name, Inc	•	ation		Kind of Leas State, Feder		USA	Lease No.
Heaton LS		8	A	Blanco-	™V 					SF	078097
Location											
Unit Letter	:17	790		_ Feet From The	, S		Line and	1570	f	Feet From TheE	
Line of Section 30		Township		31N		Range	11W		, NMPM,	San Juan	County
Name of Authorized Transporter of Conoco Inc. Sur Name of Authorized Transporter of Conoco Inc.	face Tran	nsport				P, C	. Box 46	50, Hobb	s, NM	form is to be sent)	A00
El Paso Natural						1		990, Far	Mingt When	on, NM 87	499
If well produces oil or liquids, give location of tanks.		J	Sec. 30	Twp. 31N	Rge.	is gas actu	Yes	1	vvnen		
f this production is commingled w	ith that from any o	ther lease or	r pool, aiv	ve comminalina	order number						
NOTE: Complete Parts VI. CERTIFICATE OF C	OMPLIANCE					 APPRO	/ED	OIL CONSI	ERVATI	ON DIVISION	EP,Q6 198
vith and that the information giv	en is true and cor	mplete to th	ie best o	f my knowledge	e and belief.	BY _		roup	LL,	ave /	
Sut on 4	yman .					TITLE	m is to be filed in	a someliance	ion DILLE		ERVISOR DISTRICT #
r. Regulatory A	/ (Signati	ure)	B. C.	-		If this is panied by	a request for all a tabulation of t	llowable for a nather deviation test	ewły drille its taken o	d or deepened well, in the well in accord	this form must be acco lance with RULE 111. new and recompleted wal
	(*Htle	· ·				Fill out		III, and VI for ch		•	d or number, or transport
	(Date	9)				Separat	e Forms C-104 m	nust be filed for	each pool	in multiply complet	ed wells.
						••					

esting Method 'pilot, back pr.)	(ni-tud/2) enessent gniduT	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AS WELL			
tetual Prod. Dunng Test	Oil - Bbls.	Water - Bbls.	G35 - MCF
tea⊺ to ritgna.	Fressure	Casing Pressure	Choke Size
38te First New ()il Run To Tanks	Date of Test	Producing Method (Flow, pump,	(:31 9 .1)
TEST DATA AND REOLIES	HOR ALLOWABLE OIL WELL	(Test must be after recovery of to depth or be for full 24 hours)	ыте of load oil and must be equal to or exceed top a
	!		
	77/0 DANGOL P DANGAO	30 H; J30	INJW3 CAUAC
AZIS STOH	CASING & TUBING SIZE	рерти SE	PACKS CEMENT
HOFE SIZE		ИD СЕМЕИТІИG ЯЕСОРО	Depth Casing Shoe
enorations	TUBING, CASI	ИР СЕМЕИТІИВ НЕСОНО	Depth Casing Shoe