DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTR	ANSPO	ORT OIL	AND N	IATURAL	GAS	<u> </u>				
Operator				Well A	ell API No. 00452387100						
AMOCO PRODUCTION COMPA				3004	13230/10						
Address P.O. BOX 800, DENVER,	COLORADO 802	01									
Reason(s) for Filing (Check proper box)		· · · · · · · ·			Other (Please	explain	,				
Vew Well		in Transpo Dry Ga									
Recompletion L_I Change in Operator	Casinghead Gas										
change of operator give name											
ad address of previous operator											
I. DESCRIPTION OF WELL WEATON LS	AND LEASE Well No 8A	Pool N	ame, Includi	ng Format AVERDI	ion E (PRORA	TED	Kind o	f Lease Federal or Fed		ase No.	
Location J	1790	L		FSL		157	0		FEL	Line	
Unit Letter	_ :	Feat Fr	rom The		Line and			t From The .		1496	
Section 30 Townshi	9 31N	Range	11W		, NMPM,		SAN	JUAN		County	
II. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL G	AS	to whice	h approved	conv of this l	orm is to be se		
Name of Authorized Transporter of Oil	or Could	cusate		Vonterr	(C) ME OUTUR EST						
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas	or Dry	Gas [Address	-EHDL-30 (Give address	to whice	h approved	copy of this)	TON NH orm is to be se	eni)	
EL PASO NATURAL GAS CO				P.O.	BOX 149	2, E					
if well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	le gae ac	tually connect	ed?	When	7 			
f this production is commingled with that	from any other lease	or pool, gi	ve comming	ling order	number:						
V. COMPLETION DATA	lon w		Gas Well	New V		ver	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i_		j	i	1		P.B.T.D.	L		
Date Spudded	Date Compl. Ready	Total D	<u> </u>								
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations					Depth Casing S						
	TUBIN	G, CAS	ING AND	CEME	N'TING RE	CORI)		T descri	CNT	
HOLE SIZE	CASING & TUBING SIZE			 	DEPTH SET				A CRECEMENT		
	<u> </u>			- 		恹		<u> </u>	- 10) -		
				-		世	ALICS	3 1990			
				 			AUU	, 0 1000			
V. TEST DATA AND REQUE	T FOR ALLO recovery of total volu Date of Test	WABLE	E oil and mus	st be equal	to or exceed t	iop ai	JIL S	DN. D	of full 24 ho	ws)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Produci	ng Method (F	low, pu	יים, פעלים	15). 3			
Length of Test	Tubing Pressure			Casing	Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water -	Water - Bbls.			Gas- MCF			
GAS WELL	l							-1	Constant		
Actual Prod. Test - MCIVD	Leagth of Test	Bbls. C	Bbls. Condensate/MMCF				Gravity of Condensate				
festing Method (pitot, back pr.)	Tubing Pressure (Casing	Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIA	NCE				ISERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
NIIII	_			-				۸) ه	Lun	•	
Signature W. Whaley, Staff Admin, Supervisor					By Supervisor district 13						
Printed Name July 5, 1990		Tille 3-830=	;	'	Title						
Date 1990		Telephone	No.	Ш							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.