Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES				
DEPARTMENT	OF	THE	INTERIOR	
GFOLOGI	CAL	SUR	VEY	

	LEASE	
SF	-07765	1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALEOTTEE ON TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deppen or pustback to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME			
reservoir, use Furil 3-331-0 for such proposed,	Richardson			
1. oil gas well other MA	9. WELL NO.			
2. NAME OF OPERATOR CORPUSCION SUBMIT	#10E *** - 12 E - 1			
Southland Royalty Company U. S. CECLICION SURVEY Company	10. FIELD OR WILDCAT NAME Basin Dakota—Undes. Fruitland			
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
P. O. Drawer 570, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	Section 10, T31N, R12W			
AT SURFACE: 1530' FSL & 1120' FWL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico			
	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	6231' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
PULL OR ALTER CASING U U MULTIPLE COMPLETE U	-			
CHANGE ZONES				
ABANDON* (other)X Plugback & Whipstock around fish				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Request approval to: 1. Spot 50 sack cement plug in 4 1/2" casing on top of fish @ 6623'.				
2 Out off liner at 5140' and rull same out of hole.				
3. Set cement retainer at 4928' and squeeze open hole with 150 sacks of near				
cement with 2% CaCl. 4. WOC for 18 hours. Drill out and dress off cement plug to 5090				
5. Pick up knuckle joint and kick off hole. 6. Drill sidetrack 6 1/4" hole to 7450'.	A Section of the Sect			
7 Day CD Industion log	MAY 81980			
\sim 4.7 (0) 3.0 FW 4.31 CW V_EE CT C C liner from $\frac{1}{2}$ (50) fO (450) and				
8. Run 4 1/2", 10.5#, & 11.6#, K=55, 51 & C 11161 1161 1161 1161 1161 1161 116				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
SIGNED (1076 / Finance TITLE District Eng	iner DATE 5-2-80			
(This space for Federal or State office use)				
APPROVED BY TITLE	PATEDROVEU			
CONDITIONS OF APPROVAL, IF ANY:				
	7 1980			
	MAY 7 1980			

of Ful

*See Instructions on Reverse Side

MAY 7 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR