

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL & 1120' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-077651
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Richardson
9. WELL NO.
10-E
10. FIELD OR WILDCAT NAME
Basin Dakota/Undesignated Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T31N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6231' GR

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Perforation & Stimulation X

SUBSEQUENT REPORT OF:

AUG 1 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/22/80 Perforated the Dakota at: 7268', 7272', 7346', 7354', 7366', 7377', 7388'. Total of 8 holes. Frac'd Dakota with 46,250 gallons of 30# gel 1% KCl and 18,450# of 20/40 sand. AIR 8.5 BPM, ATP 2000 psi, ISIP 1100 psi.

7/25/80 Perforated the Fruitland at: 2461', 2468', 2474', 2480', 2486', 2492'. Total of 6 holes. Frac'd Fruitland with 32,425 gallons of fresh water and 25,950# of 20/40 sand. AIR 14 BPM, ATP 1100 psi, ISIP 0.

7-26-80 Ran 233 joints (7321.03') of 2-3/8", 4.7#, J-55 tubing set at 7332'. Model "F" Packer set at 2682'.
Ran 77 joints (2497.38') of 1-1/2", 2.76#, V-55 tubing set at 2508'. SIFT....

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Prod. Mgr. DATE July 29, 1980

AUG 05 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF FEDERAL, IF ANY:
BY BW

TITLE _____ DATE _____

NMOCC