NO. OF COPIES REC	TIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

11-14-80 (Date)

III.

	SANTA FE	REQUEST	FOR ALLOWABLE			d C-104 and C-11
	FILE	_	AND		Effective 1-1-	55
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS	
	OIL	-				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator Southland Royalty (lomoansz				
	Address	Chipality		· ·		
P. O. Drawer 570, Farmington, NM 87401						
	Reason(s) for filing (Check proper bo	x)	Other (Pleas	e explain)		
	New Well	Change in Transporter of: Oil Dry Go				
	Recompletion Change in Ownership	Casinghead Gas Conde	77			
	If change of ownership give name and address of previous owner			·····		
	·					
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	Richardson	#10E Undesignated		State, Federal	or FeeFederal	SF-077651
	Location	.,2				
	Unit Letter L : 152	Peet From The South Lin	ne and1120'	Feet From Ti	he <u>West</u>	
		ownship 31N Range	12W DOES	. San Ji	ıan	County
	Line of Section 10 76	ownship 3IN Hange	120	. Dan ot	1011	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	IS	<u> </u>		
	Name of Authorized Transporter of Ci	or Condensate	Address (Give address	to which approve	ed copy of this form is t	obesent)
	Lame of Authorized Transporter of Co	activated Cas of Div CasV	Address (Give address	to which approve	ed copy of this form is t	o be sent)
	Southern Union Gatheri				ield, NM 8741	_ :
		Unit sens Iwp. Fae.	is agn datually sommest			
	r give roration of tanks.	. No	· No			
	If this production is commingled w	ith that from any other lease or pool,	give commingling orde	number:		
72.	COMPLETION DATA	On Well Gas Well	New Wel. Worksver	Deepen	Flug Edok Same Res	tv. Diri. Restv.
		λ	X			
	1.1.1.1.2.2	Date Compl. Ready to Pres.	, Date. Legin	:	£.2.1,2.	
	3-13-80 Elevations (DF, RAB, RT, Gh. etc.)	9-13-80	7450'		7405' Tubing Depth	
		Name of Producing Formation	Top Cil/Gas Pay		2508 '	
	6231' GR	Undes. Fruitland	2461'		Depth Casing Shoe	
	Fruitland: 2461' - 24	1921			7450'	
		TUDING, CASING, ARE	CELENTING RECOR	כ		
	4 0 2 5 5 7	CASING & TUBING SIZE	DEPTH S	ET.	SACKS CEM	ENT
	12 1/4"	9 5/8", 32.30#	204 ' 4988 '		140 sacks 330 sacks	
	8 3/4" 6 1/4"	7", 23# 4 1/2", 10.5#	4707' - 74	50'	320 sacks	
		1 1/2", 2.76#	2508'			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil ar	nd must be equal to or e	xceed top allow-
•	OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow		etc.)	
	Date First New Oil Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure		Chole Size	
						1
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gasto	
			<u> </u>		NOV25 1000	
	GAS WELL			10	OIL CON 1880	
ļ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Cobine	
	1454	3 Hours		4-3	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut.	-11)	3/4	
	Back Pressure	883		CONSERVAT	TION COMMISSION	 V
VI.	CERTIFICATE OF COMPLIANCE					•
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		regulations of the Oil Conservation	APPROVED JAN 27 1981 . 19			
		Original Signed by FRANK T. CHAVEZ				
		PHOSPHISOD DISTRICT # 3				
		V. 1.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep		d or deepened	
-		an yan	Il alia form must be accompanied by a tabulation of the deviation			
	District Production	·	tests taken on the well in accordance with NULE 111.			
		itle)	able on new and recompleted wells.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.