

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Southland Royalty Company  
3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL & 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<u>Perforation &amp; Stimulation</u>	<u>Production Tubing Report</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-06-80 Perforated the Dakota at 7333', 7338', 7408', 7413', 7418', 7423', 7428', 7440', 7447', 7453', 7468', 7485', 7596'. Total of 13 holes.  
7-08-80 Frac'd with 119,000 gallons of 30# gel and 56,700# of 20/40 sand. ATP 3000 psi, AIR 18 BPM, ISIP 920 psi. Perforated the Fruitland at 2372', 2376', 2757', 2761', 2765'. Total of 5 holes. Frac'd with 40,130 gallons of fresh water and 20,000# of 20/40 sand. ATP 1800 psi, AIR 9 BPM, ISIP 950 psi.  
7-09-80 Ran 230 joints (7882.68') of 2-3/8", 4.7#, J-55, EUE tubing set at 7309'. Model "R" Packer set at 4947'.  
Ran 85 joints (2996.71') of 1-1/2". 2.76#, IJ tubing set at 2781'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Prod. Mgr. DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

