UNITED STATES

Form approved. Hudget Bureau No. 42-R 1424.

DEPARTMENT OF THE INTERIOR PERSONNEL (INTERIOR	5 LEASE DESIGNATION AND REPIAL NO. SF C78244
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OLERATOR	8. FARM OR LEASE NAME
CONSOLIDATED OIL AND GAS INC.	SOUTHERN UNION
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO	9. WELL NO.
4. DO ATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1850: FSL AND 790: FEL SEC 19 31N 12W	DAKOTA / MESA VERDE 11. SEC., T., E., M., OR BLK. AND SUBVEY OR AREA
	19 31N 12W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
5973 KE	. "
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	CENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®
(NOTE: Report results	of multiple completion on Well letion Report and Log form.)
17. Id. Scripe Padrouse of Completed Operations (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) 3-13-80 Drill 275' of 12-1/4 hole. Ran 1 shoe and 6 jts. casing and cemented w/200 sacks class B neat 1/4# Cir. 33 sacks to surface. 3-26-80 Cored 6808 to 6855' Christian 7-7/8 core head 4" c 3-31-80 t Drill 7-7/8 hole to 7135. Ran Schlumberger IES an 4-1-80 Ran 185 jts. 5-1/2 15.5# K-55 STC casing to 7134.DV 2519'. Cemented 1st stage w/ 230 sacks 50/50 poz 9. Cement 2nd stage w/ 75 sacks Howco light followed by 50 sacks class B neat. Cir. 125 sacks 5:00 am 4-1-80	al depths for all markers and zones perti- 8-5/8 24# K-55 STC celloflake and 2% cc ore-core to core lab d FDC AND CNL logs. tools at 5071 and + 2% gel + .6% Halad wed by 300 sacks 50/50 5 sacks Howco light
	APR 10 1980 OIL CON. COM. DIST. 3
18. I bereby certify that the foregoing is true and correct SIGNED	DATE 4-7-80
(This space for Federa or State office use)	

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: