1.13.31 + 2

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CONSOLIDATED OI	L & GAS, INC.				
P.O. BOX 2038.	FARMINGTON, NEW MEXICO	87401		·-	. •
son(s) for filing (Check proper bos		Other (Pleus	c explain)		
We11	Change in Transporter of:				•
ompletion Oil Dry Gas					
nge In Ownership	Casinghead Gas Conde	made 🐒			
ange of ownership give name address of previous owner			<u> </u>		
CRIPTION OF WELL AND	LEASE				
se Name Well No. Pool Name, Including Fe		Formation			Lеаве No.
SOUTHERN UNION 1-M BASIN DAKOTA		ŗA	XXXXX Federal	XK K *	82-078244
	50 Feet From The S Li	n• and	Feet From T	The E	
ine of Section 19 To	waship 31N Range 1	.2W , NMPI	A SAN JUA	N	County
e of Authorized Transporter & Of	TER OF OIL AND NATURAL G	Andress (Give address			
IANT REFINERY e of Authorized Transporter of Co		P.O. BOX 256, FARMINGTON, NEW MEXICO 87401 Address (Give address to which approved copy of this form is to be sent)			
SOUTHERN UNION GATHER	· ·	P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87412			
ell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When location of tanks. I 19 31N 12W Yes					U 8/412
is production is commingled with IPLETION DATA	ith that from any other lease or pool,				D 4 1044 D 4
Designate Type of Completi	on - (X) Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
: Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u></u>
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
ora!ions				Depth Casing Show	
	TUBING, CASING, AN	D CEMENTING RECOR	RD		
HOLE SIZE	CASING & TUBING SIZE	TUBING SIZE DEPTH S		T SACKS CEMENT	
	1				
•				-	·
		<u> </u>		 	
T DATA AND REQUEST F		after recovery of total voluments of the formal control of the for full 24 hours		and must be equal to	or exceed top allow
First New Oil Run To Tenks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		i, etc.)	
gih of Test	Tubing Pressure	, Casing Pressure		Choke Size	
			The state of the s	Gas-MCF	
oal Prod. During Test	Oil-Bble.	Water-Bbis.		MCF	
			11880.	Mr.	,
S HELL ust Prod. Test-MCF/D	Length of Test	Bbls. Condensate (MidC	JIM CON	Gravity of Conden	• ote
ting kreihod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue Shot	Or Die	Coto Sixo	
RTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JUN 2 1 1982			
reby certify that the rules and regulations of the Oil Conservation sied have been complied with and that the information given 'e is true and complete to the best of my knowledge and belief.		II AF FROVED			
		Original Signed by CHARLES GHOLSON			
		DEPUTY OIL & GAS INSPECTOR, DIST. #3			
1/2	If this is a sec	This form is to be filed in compliance with RULE 1104. If this is a required for allowable for a newly drilled or deepened			
Specific	I well this force rail	well, this form rost be accompanied by a tabulation of the desirities texts taken on the well in accordance with RULE 111.			
HILL THE E PRODUCT		All sections	fatta ferman	et to filled out, co	eplacely for ellen-

A. 10- 2