

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078244
2. NAME OF OPERATOR Snyder Oil Corporation (505) 632-8056	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. 2038 Farmington, NM 87499	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 790' FEL, Sec 19, T31N, R12W, NMPM	8. FARM OR LEASE NAME SOUTHERN UNION 1M
14. PERMIT NO.	9. WELL NO. 2387400
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	10. FIELD AND POOL OR WILDCAT Basin Dakota
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
	12. COUNTY OR PARISH San Juan
	13. STATE NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject: The Dakota zone of this dual well was Plugged & Abandoned on March 11, 1994

Per attached report.

RECEIVED
APR 13 1994
OIL CON. DIV.
DIST. 3

RECEIVED
APR 21 1994
OIL CON. DIV.
DIST. 3

RECEIVED
APR 21 1994
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse

TITLE Engineer

DATE 03/21/94

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCD

*See Instructions on Reverse Side

APPROVED

APR 26 1994

DISTRICT MANAGER

March 15, 1994

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Snyder Oil Corporation
Southern Union #1M (Dk)
1850' FSL, 790' FEL
Sec. 19, T31N, R12W
San Juan County, NM
SF 178244

WELL PLUG BACK REPORT
Dakota Zone Abandoned

Cementing Summary:

Plug #1 with packer at 5105' from 7100' to 6912' inside 5-1/2" casing with 70 sxs Class B cement, displace to packer at 5105' of 2% KCL water; pressured up to 1,000#, left tubing full of cement from 6912' to 5105'.

Cut tubing at 5085'. Set 5-1/2" cement retainer at 5039'.

Plugging Summary:

- 3-9-94 Safety meeting. Drive rig and equipment to location. Rig up. Lay relief lines. SDFN.
- 3-10-94 Safety meeting. Open up well, had 200# on casing. To kill well, pump 35 bbls water down Dakota 1-1/2" tubing and 30 bbls down Mesaverde 1-1/4" tubing. ND wellhead. PU on 1-1/4" shortstring tubing; found free. NU BOP. Change pipe rams to 1-1/4". POH and LD 1-1/4" tubing (152 jts). PU on Dakota 1-1/2" tubing to attempt to unseat Baker packer seal assembly; pull up to 47,000# but wouldn't release. Work pipe and jar on packer to attempt to work free; wouldn't unseat. Pull up on tubing up to 47,000#. Shut in well. SDFN.
- 3-11-94 Safety meeting. Open up well. MV casing pressure 200#, Dk longstring tubing had no pressure. Rig up wireline unit; RIH with 1" collar locator and log from 5200' to surface. Located Baker packer at 5105'. Rig up wireline with string shot. RIH with wireline and string shot at 5105', attempt to rattle packer seal assembly free. POH with wireline. Work tubing to attempt to get seal assembly free; packer still stuck. Establish injection rate 2 bpm at 600#. Procedure change approved by W. Townsend with BLM. Plug #1 with packer at 5105' from 7100' to 6912' inside 5-1/2" casing with 70 sxs Class B cement, displace to packer at 5105' of 2% KCL water; pressured up to 1,000#, left tubing full of cement from 6912' to 5105'. Shut in tubing and WOC. MV zone blowing; pump 30 bbls of 2% KCL water down 5-1/2" casing. PU on Dakota 1-1/2" tubing to string weight of 18,000#. Rig up wireline with 1.390" tubing cutter. RIH with wireline and jet cut tubing at 5085'. PU on tubing and work free. POH and tally 1-1/2" EUE tubing (155 jts) and 10' piece (total of 5070'). PU 5-1/2" cement retainer and RIH; set at 5039'. POH with 25 joints. SI well & SDFN.
- 3-14-94 Safety meeting. Open up well. Pump 20 bbls 2% KCL water down tubing to kill well. TOH with tubing and setting tool. TIH and land well at 4867' Ran 1 jt tubing, seat nipple, then 149 joints; total 150 jts 1-1/2" EUE tubing set at 4867'. ND BOP. NU wellhead. Rig down and move off location.
- W. Townsend with BLM approved procedure change on Plug #1.
H. Lujan with BLM was on location.