

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JOHNSTON-FEDERAL

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

BLANCO-PICTURED CLIFFS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 35-T31N-R9W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1860 LINCOLN STREET, SUITE 1010, DENVER, COLORADO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SENV SECTION 35-T31N-R9W (1630' FNL & 1450' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6000' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) WELL STATUS

REPAIRING WELL

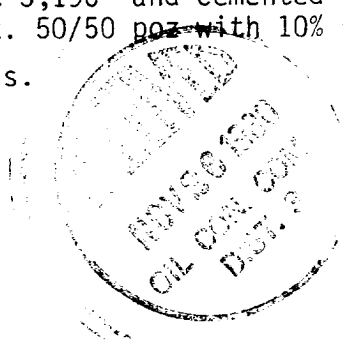
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. The subject well was spudded 10/27/80.
2. Drilled 12- $\frac{1}{4}$ " hole to 315'.
3. 9 5/8", 40#, used casing was run and set at 308' with 200 sx. class "B" cement + 2% CaCl. Circulated 10 Bbl. cement to surface.
4. Drilled 7 7/8" hole to 3200' (TD reached on 11/6/80).
5. Ran IES and CNL-Density Logs.
6. 5 $\frac{1}{4}$ ", 14#, K-55, STC casing was set at 3,196' and cemented with 325 sx. Lite + 6 $\frac{1}{4}$ # gilsonite and .4% Halad 22A, followed by 200 sx. 50/50 poz with 10% salt, and .75% CFR-2.
7. Presently waiting on completion tools.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON COPY

NMOCC

*See Instructions on Reverse Side

BW