

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

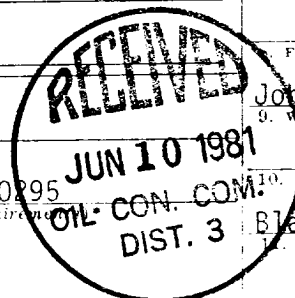
1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1010, Denver, Colorado 80295							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1680' FNL & 1450' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED 11/2/79		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SHUT-IN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, TSB, RT, GR, ETC.)	
10/27/80		11/6/80		2/19/81		6000' GL, 6011' RK3	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3200' TD		3145' PBTD				0 - TD	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2792-98', 2802-10', 2828-38', 2866-68', 2874-80' - Pictured Cliffs							
25. TYPE ELECTRIC AND OTHER LOGS RUN IFS, CNL Density							
26. WAS WELL CORED No							
27. WAS DIRECTIONAL SURVEY MADE No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTIN' REQ'D	AMOUNT PULLED		
9-5/8"	40	308'	12-1/4"	200 sx	None		
5-1/2"	14	3196'	7-7/8"	525 sx	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	2824'	2824'					
31. PERFORATION RECORD (Interval, size and number)							
2792-98', 2802-10', 2828-38', 2866-68' 2874-80' with 1 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2792-2880'				29,820 gal. 75% quality foam 30,000# 10/20 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/1, waiting on pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/2/81	HOURS TESTED 3	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL--BBL. ---	GAS--MCF. 104	WATER--BBL. ---	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 56	CASING PRESSURE 241	CALCULATED 24-HOUR RATE ---	OIL--BBL. ---	GAS--MCF. 830	WATER--BBL. ---	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared							
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED G. C. Belcher		TITLE District Petroleum Engr.				DATE 5/22/1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

FARMINGTON DISTRICT

RB



ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and ² on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs, cuttings, geologic logs, cuttings, geologic logs, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCING ZONES				GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS TO ROCK, CORED INTERVALS, AND ALL PRODUCING INTERVALS, INCLUDING				28.	
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
			No cores on DST's	Pictured Cliffs	2814' 2830'
				Ojo Alamo	1554'
				Fruitland	2422'
					Same

