

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____
2. NAME OF OPERATOR Union Texas Petroleum Corp.						5. LEASE DESIGNATION AND SERIAL NO. SF-0784-39	
3. ADDRESS OF OPERATOR 375 U.S. Hwy 64, Farmington, NM 87401						6. INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1680' FNL & 1450' FWL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 11/2/79	
15. DATE SPUDDED 10/27/80						8. FARM OR LEASE NAME Johnston Federal	
16. DATE T.D. REACHED 11/6/80						9. WELL NO. 15	
17. DATE COMPL. (Ready to prod.) 1-7-90						10. FIELD AND POOL, OR WILDCAT Basin-Frt Coal	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6000 GL, 6011 RKB						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE NW Sec. 35-T31N-R9W	
19. ELEV. CASINGHEAD						12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 3200 TD						13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 2824'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2792-98', 2802-10' Frt Coal						CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40	308	12 1/4	200 sx	None
5 1/2	14	3196	7 7/8	525 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2820	2820

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2792-98', 2802-10'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2792'-2810'	None

33.* PRODUCTION							
DATE FIRST PRODUCTION S.J. waiting on pipeline connection		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Capable of commercial hydrocarbon production				WELL STATUS (Producing or shut-in) production	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	560 ps1						
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P. M. Piddin

TITLE Production Engineer

DATE

1-17-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA