

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Union Texas Petroleum Corp.						P.O. Box 2120 Houston, TX 77252-2120	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1680 FNL & 1450 FWL							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
				11-2-79		San Juan	
						13. STATE	
						NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DIP, ANS. AT, GE, ETC.)*	
10/27/80		11/6/80		6-5-90		6000 GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
3200 TVD		2824 TVD				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2630-2790, 2792-2810 FRT Coal							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9 5/8	40	308	12 1/4	200 sx		None
5 1/2	14	3196	7 7/8	525 sx		"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2794	2760

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2790-2813; 2767-2772, 4JSPF, 0.50", 112		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2722-2728; 2678-2700 4JSPF, 0.50", 112		2767-2813	69000 Gal 40# Gel
		2700-2678	71000 Gal " "
		" "	71400 Gal " "

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-8-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-9-90	24				260	13	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	118						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		ACCEPTED BY (Name and Title)	
Sold		John Rector	
		JUL 05 1990	

35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED	TITLE	DATE	
[Signature]	Reg. Permit Coord.	6/15/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)