## SUBMIT IN TRIPLICATE\*

30 - DYS - 23900 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form Budget	approved. Bureau	No.	42-R142
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  DRILL  DEEPEN DEEPEN PLUG BACK  7. UNIT AGREEMENT NAME		DEPARTMENT		Y		]	SF 080517			
DEPEN   PLUG BACK   S. PLANE ON ELEMP PAYER  TYPE OF WELL  WILL   OSTRER  WILL   SONE   S. PLANE ON ELEMP PAYER  FALL OF OFFERATOR  PLOS OFFERATOR  PAYER  SUPON Energy Corporation  AUDIES OF OFFERATOR  P.O. BOX 808, Farmington, New Mexico 87401  Fall Energy Sone Will. (Report location elempt) and in accordance with may State requirement.')  At repression 808 Ft./North; 900 Ft./West line  At repression 808 Ft./North; 900 Ft./West line  At repression 10 Miles and Dissection Face with any State requirement.')  At the payer of the payer		GEOLOG	O DUIL D	CEDE	N OR PILIG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
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Supron Energy Corporation  Supron Energy Corporation  P.O. Box 808, Farmington, New Mexico 87401  P.O. Box 808, Farmington, New Mexico 87401  Andrew or O'FRANCE  P.O. Box 808, Farmington, New Mexico 87401  All First And Proposed Broad Suprements of the Corporation of the Corporation of Walley and in accordance with any State requirements.)  At Proposed prod. Some Same as above  A DIFFICURE OF MILES AND DEBECTION FROM YARREST YOUNG OR FORN OFFICE.  3 Miles North of Codar Hill, New Mexico 3 Miles North of Codar Hill, New Mexico 5 Miles North of Codar Hill, New Mexico 5 Miles North of Codar Hill, New Mexico 6 Miles North of Codar Hill, New Mexico 7 Miles North of Codar Hill, New Mexico 7 Miles North of Codar Hill, New Mexico 8 Miles North of Codar Hill, New Mexico 8 Miles North of Codar Hill, New Mexico 9 Miles North of Codar Hill, New Mexico 16 Miles North of Codar Hill, New Mexico 17 Miles North of Codar Hill, New Mexico 18 Miles North of Codar Hill, New Mexico 18 Miles North of Codar Hill, New Mexico 19 Miles North of Codar Hill, New Mexico 19 Miles North of Codar Hill, New Mexico 10 Miles North of Codar Hill, New Mexico 10 Miles North of Codar Hill, New Mexico 11 Miles North of Codar Hill, New Mexico 12 Miles North of Codar Hill, New Mexico 12 Miles North of Codar Hill, New Mexico 13 Miles North of Codar Hill, New Mexico 14 Miles North of Codar Hill, New Mexico 15 Miles North of Codar Hill, New Mexico 16 Miles North of Codar Hill, New Mexico 17 Miles North of Codar Hill, New Mexico 18 Miles North of Codar Hill, New Mexico 19 Miles North of Codar Hill, New Mexico 19 Miles North of Codar Hill, New Mexico 19 Miles North of Codar Hill, New Mexico 10 Miles North of Codar Hill, North of Codar	. TYPE OF WELL				TO NIE	E X	8. FARM OR LEASE NAME			
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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			All distances mus	t be from	the outer be	oundaries of	the Section.			Wall No
Operator				L	1080					Well No. 2 A
SUPRON EN	ERGY	CORPOR	ATION			PAYNE	T		1	L A
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### SUPRON ENERGY CORPORATION

PAYNE NO. 2-A

NW/4 Sec. 21, T-32N, R-10W San Juan County, New Mexico

### SUPPLEMENT TO FORM 9-331C

- 1. The geologic name of the surface formation is 'Wasatch'.
- 2. The estimated tops of important geologic markers are:
  - A. Base of Ojo Alamo - - 2035
  - B. Top of Fruitland - - 2800
  - C. Top of Pictured Cliffs - 3081
  - D. Top of Cliff House - - 4957
  - E. Top of Point Lookout - 5376
  - F. Base of Greenhorn - - 7544
  - G. Top of Dakota - - - 7607
- 3. The estimated depth at which anticipated water, oil, or other mineral bearing formations are expected to be encountered are:
  - A. Base of Ojo Alamo - - 2035 - Water
  - B. Top of Fruitland - - 2800 - Gas
  - C. Top of Pictured Cliffs - 3081 - Gas
  - D. Top of Cliff House - - 4957 - Gas
  - E. Top of Point Lookout - - 5376 - Gas
  - F. Top of Dakota - - 7607 - Gas
- 4. The casing program is shown on form 9-331C and all casing is new.
- 5. The lessee's pressure control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
- 6. The type, estimated volumes, and characteristics of the circulating media are as follows:
  - A. 0 250 Ft. Natural mud
  - B. 250 3400 Ft. Permaloid, non-dispersed mud containing 167 sx. gel, 67 sx. permaloid, 10 sx. C.M.C.
  - C. 3400- 7960 Ft. Air or natural gas
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full-opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- 8. This well is in an area which is partially developed; therefore we will not have a testing and coring program. The logging program will be as follows:
  - A. E. S. Induction
  - B. Gamma Ray Density
  - C. Gamma Ray Correlation
  - D. Cement Bond Log
- 9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulphide problems in this partially developed area.
- 10. The anticipated starting date for this well is 12-25-79.

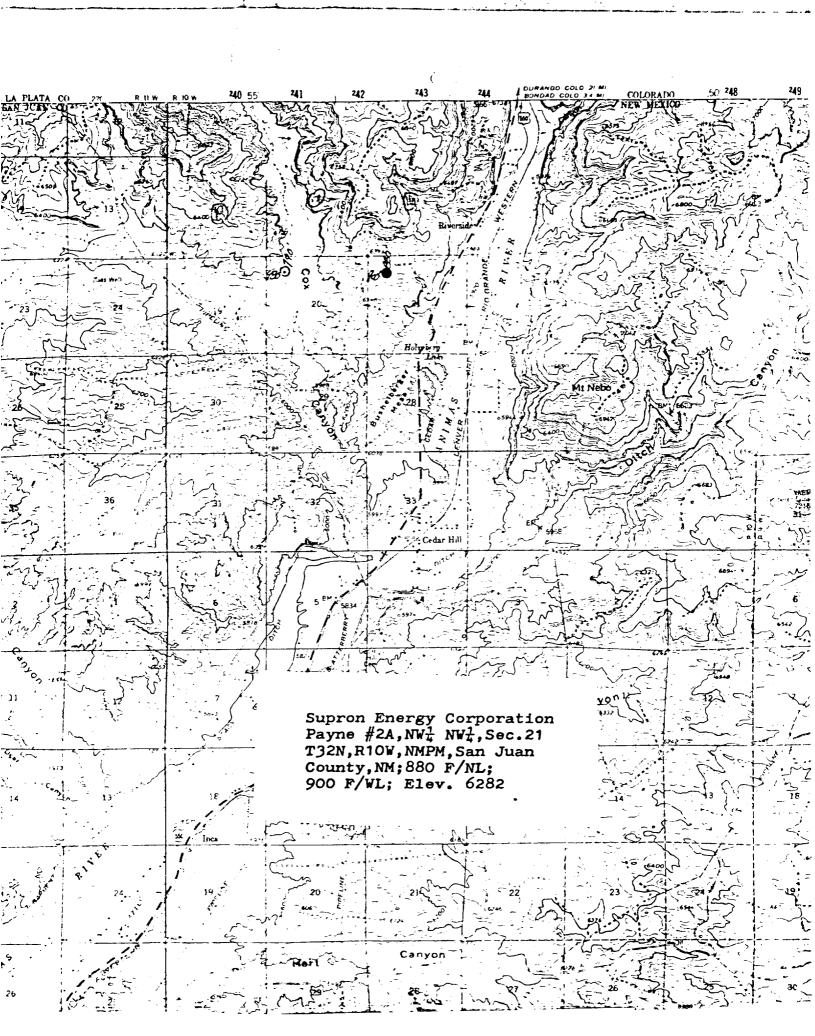
### SUPRON ENERGY CORPORATION

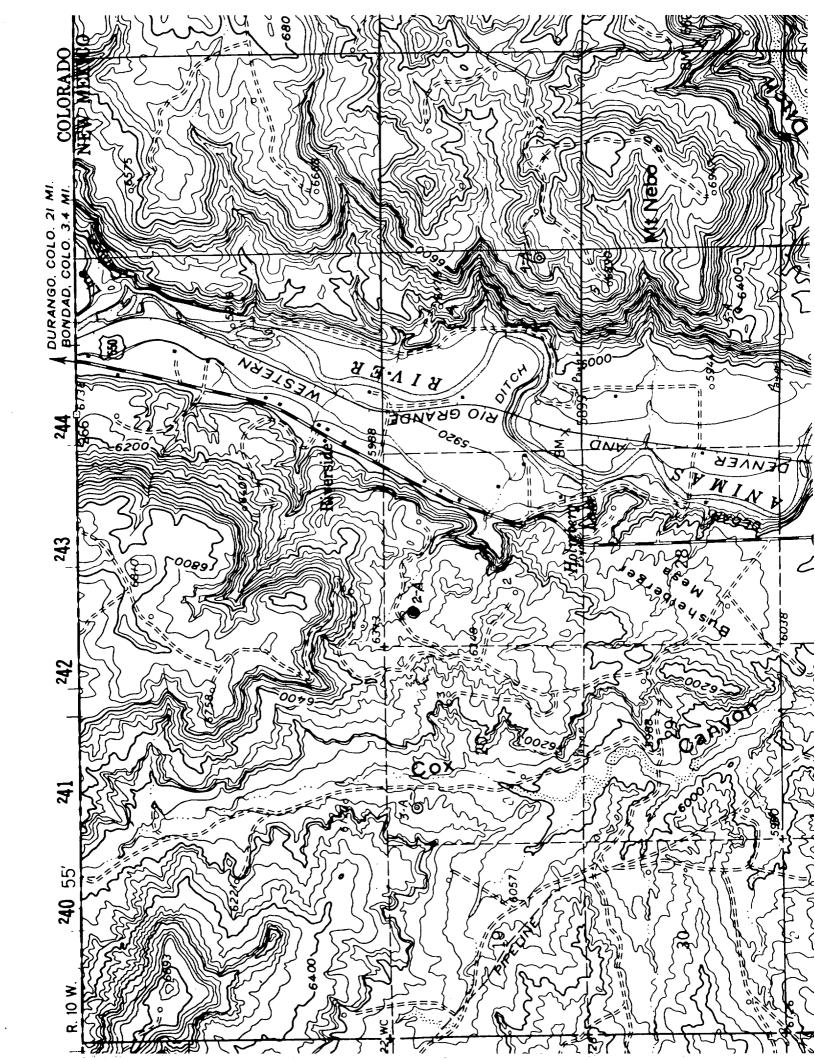
PAYNE NO. 2-A

NW/4 Sec. 21, T-32N, R-10W San Juan County, New Mexico

The following attachments are included with this application:

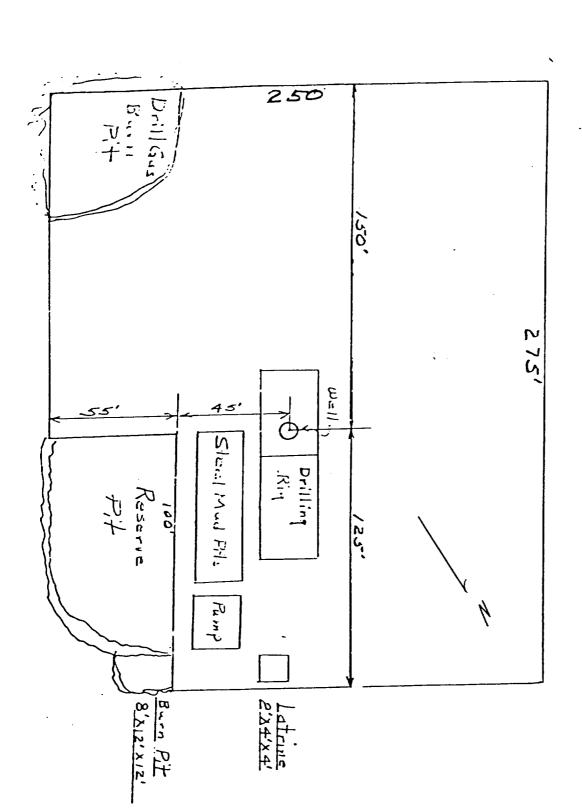
- 1. Topographical map showing proposed location and access road.
- 2. Planned access road is 800 feet long and will be no wider than 20 ft. The road will follow the natural contours of the land and will have drainage facilities installed to meet the requirements of NTL-6. No extra surfacing materials will be used.
- 3. Map showing existing producing facilities and access roads.
- 4. Location of surface equipment if required.
- 5. Drilling and completion water will be obtained from Austin Decker's Water Hole.
- 6. All pits will be fenced and constructed in such a way as to prevent litter on the locations.
- 7. We will dispose of all waste by placing it in the reserve pit and burying it when the well is completed.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit, etc.
- 11. A letter of certification is attached. The operator representative for compliance purposes is Rudy D. Motto, Area Superintendent, P.O. Box 808, Farmington, New Mexico 87401. Phone (505) 325-3587.
- 12. After the well is completed, the location will be cleaned up, and bladed. The reserve pit will be allowed to dry and then filled and restored to its natural state.
- 13. The soil is sandy loam with principal vegetation being Sagebrush, Pinon, Juniper.





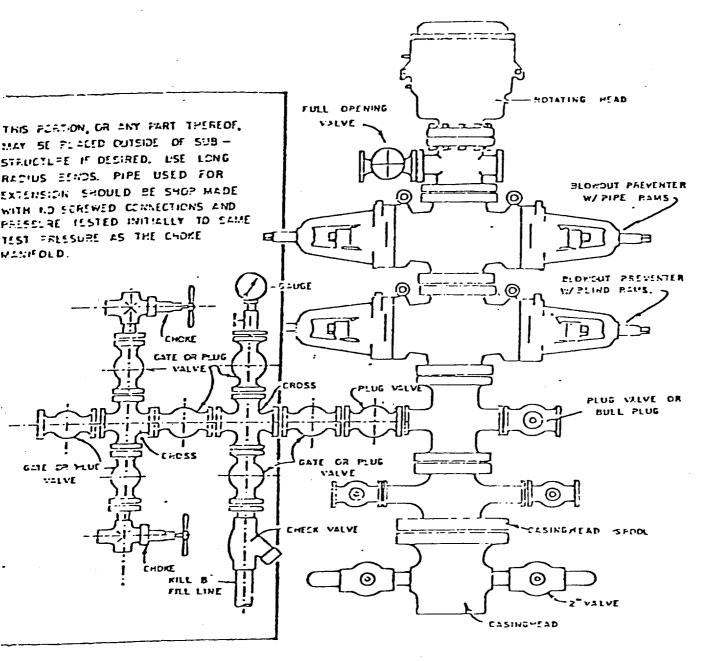
# SUPRON ENERGY CORPORATION LOCATION AND EQUIPMENT LAYOUT PAYNE NO. 2-A

880 Feet from the North line and 900 feet from the West line of Section 21, Township 32 North, Range 10 West, N.M.P.M., San Juan County, New Mexico.

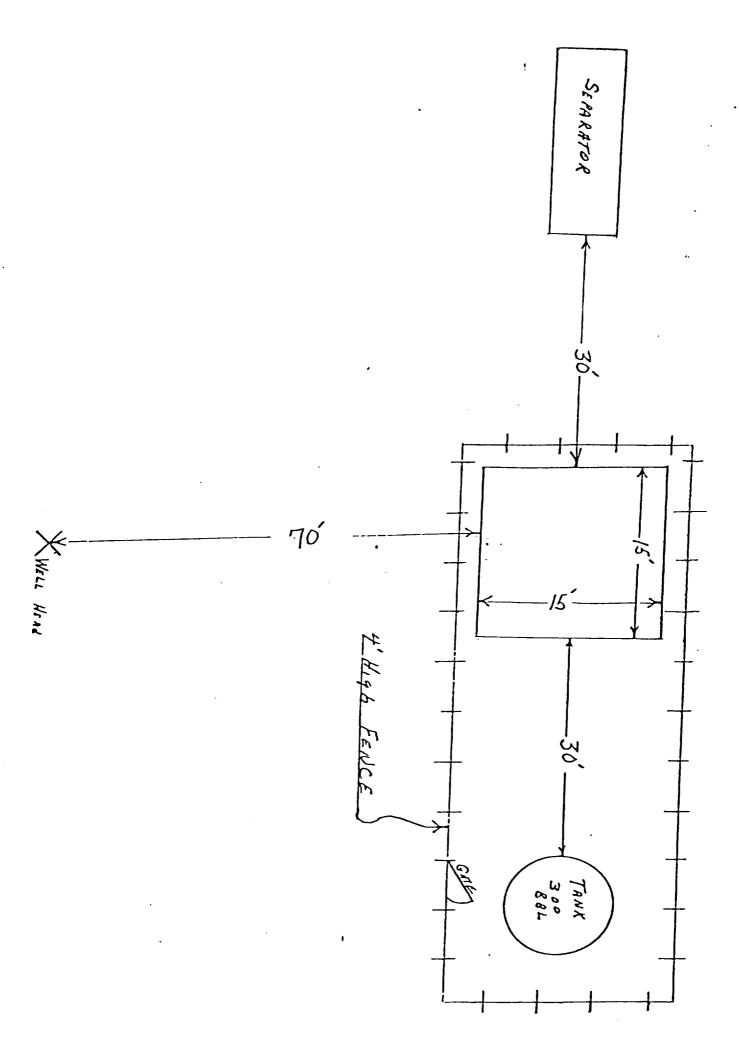


Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOCKUP



# SUPRON ENERGY CORPORATION Post Office Box 808 FARMINGTON, New Mexico 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587

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