

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 880 Ft./North; 900 Ft./West line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

RECEIVED

SEP 3 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-32N, R-10W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4-25-80

16. DATE T.D. REACHED

5-8-80

17. DATE COMPL. (Ready to prod.)

9-3-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6293 R.K.B.

19. ELEV. CASINGHEAD

6282

20. TOTAL DEPTH, MD & TVD

7800 MD & TVD

21. PLUG, BACK T.D., MD & TVD

7750 MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS
0 - 7800CABLE TOOLS
- - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4978 - 5638 Mesaverde MD & TVD

25. WAS DIRECTIONAL SURVEY MADE

No

WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
10-3/4"	32.75	274	13-3/4"	275 Sacks
7-5/8"	26.40	3400	9-7/8"	325 Sacks
5-1/2"	15.50	3248-7793	6-3/4"	500 Sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3248	7793	500		2-1/16" IJ	5060	7530

31. PERFORATION RECORD (Interval, size and number) 1 - 0.42"

hole at each of the following depths:

Lower: 5230, 33, 37, 42, 63, 66, 69, 72, 82, 5324, 28, 32, 40, 47, 54, 58, 79, 82, 86, 92, 98, 5402, 06, 10, 14, 21, 27, 35, 39, 44, 49, 61, 66, 71, 82, 89, 94, 5537, 45, 65, 90, 5623, 35, 38, Upper: 4978, 81, 85, 90, 5001, 07, 10, 13, 19, 21, 30, 32, 58, 62, 67, 82, 85, 89, 5105, 08, 32, 40, 45, 56, 65, 70, 85, 88, 91 (Total of

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5230 - 5638	2000 gal. 15% HCL, 130,000 lb of
	20-40 sand, & 108,000 gal water
4978 - 5191	1500 gal. 15% HCL, 90,000 lb. 20
	40 sand, & 82,000 gal water

33. 73 holes)

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-3-80	3	3/4"	→		278		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
176	587	→		2222			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Randy Martinez

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data

ACCEPTED FOR RECORD

SIGNED

Kenneth E. Roddy

TITLE Production Superintendent

DATE Sept. 4, 1980

SEP 10 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (Base)	2280	
				Fruitland	2662	
				Pictured Cliffs	3080	
				Cliff House	4965	
				Point Lookout	5376	

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b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 880 Ft./N; 900 Ft./West line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. FARMINGTON, N. M.

U. S. GEOLOGICAL SURVEY

SEP 5 1980

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2-A

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-32N, R-10W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4-25-80

16. DATE T.D. REACHED

5-8-80

17. DATE COMPL. (Ready to prod.)

9-3-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6293 R.K.B.

19. ELEV. CASINGHEAD

6282

20. TOTAL DEPTH, MD & TVD

7800 MD & TVD

21. PLUG, BACK T.D., MD & TVD

7750 MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 7800

CABLE TOOLS

- - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7584 - 7718 Dakota MD & TVD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	WELL LOG PULLED
10-3/4"	32.75	274	13-3/4"	275 Sacks	
7-5/8"	26.40	3400	9-7/8"	325 Sacks	
5-1/2"	15.50	3248 - 7793	6-3/4"	500 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3248	7793	500		2-1/16" IJ	7530	7530

31. PERFORATION RECORD (Interval, size and number)

1 - 0.42" hole at each of the following depths:
7584, 7585, 7586, 7632, 7633, 7634, 7635, 7637, 7661,
7662, 7664, 7666, 7683, 7689, 7692, 7694, 7695,
7696, 7708, 7710, 7712, 7714, 7716, 7717, 7718.
(Total of 25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7584 - 7718	2000 gal. 15% HCL, 78,000 lb. 20-40 sand, & 72,000 gal. 2% KCL water

33.* PRODUCTION

33.*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION						Shut-In	
Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-27-80	3	3/4"	→		278		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
180	- - -	→		2223			
						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Randy Martinez

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a check of the records of the well.
SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE Sept. 4, 1980
SEP 10 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

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37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (Base)	2280	
				Fruitland	2662	
				Pictured Cliffs	3080	
				Cliff House	4965	
				Point Lookout	5376	
				Gallup	6590	
				Base Greenhorn	7500	
				Dakota	7574	