(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

REQUEST FOR ALLOWABLE

	AND			
AUTHORIZATION TO	TRANSPORT	OIL AND	NATURAL	GAS

	Р, О. ВО	1 X 2088			
DISTRIBUTION		W MEXICO 87501			
FILF	SANTATA	• 10.2.1.1.2.2			
U.S.U.S.					
LAND OFFICE		R_ALLOWABLE			
TRANSPORTER	•	ND			
		PORT OIL AND NATURAL GAS			
Operator		· · · · · · · · · · · · · · · · · · ·			
SUPRON ENERGY CORPO.	RATION				
Address					
r.O. Box 808, Farmi.	ngton, New Mexico 87401				
Reason(s) for filing (Check proper		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go	ız 🗀 .			
Change in Ownership	Casinghead Gas Conder	nsate			
	•				
If change of ownership give name and address of previous owner	:				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.		
Lease Name		i a	or Fee Fed. SF 080517		
Payne	2-A Basin Dakota				
Location	an North	ne and 900 Feet From	w. West		
Unit Letter D : 8	80 Feet From The North Lin	ne and 900 Feet From	i ne		
2.7	Township 32 North Range	10 West , NMPM, San J	uan County		
Line of Section 21	Township 32 North Range	10 ,,,,,			
THE THE PARTY OF THE PARTY OF	RTER OF OIL AND NATURAL GA	is .			
Nome of Authorized Transporter of	OII or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)		
Plateau, Inc.	_	P.O. Box 108, Farmingt	on, New Mexico 87401		
Name of Authorized Transporter of	Casinghead Gas Or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)		
Southern Union Gath		Attention: Mr. R.J. M	First International Bldg Dallas, Texas Attention: Mr. R.J. McCrary		
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
If well produces oil or liquids, give location of tanks.	D	No			
real in a duration is committed	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v		
	tion (Y)	New Well Workover Deepen	Pring Back Some New Y. Date New Y.		
Designate Type of Comple		XX	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
4-25-80	9-3-80	7800	7750 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay 7584	7530		
6293 R.K.B. Dakota		/384	Depth Casing Shoe		
Perforations			7793		
7584 - 7718	TURING CASING AND	CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13-3/4"	10-3/4", 32.75#	274	275		
9-7/8"	7-5/8", 26.40#	3400	325		
		3248 - 7793	500		
6-3/4"	5-1/2", 15.50#	3240 7730	300		
6-3/4"	5-1/2", 15.50#		300		
	FOR ALLOWARIE (Test must be a	feer recovery of total volume of load oil			
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fier recovery of total volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top allow		
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TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow		
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fier recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allow		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	choke size Gas - 10/1 Con 5 1000		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2223	FOR ALLOWABLE (Test must be a able for this de Date of Test	fier recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	choke size Gas - 10/1 Con 5 1000		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2223 Testing Method (pital, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke size Gas-10/1 CCA, 57000 Gravity of Condensate		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2223 Testing Method (pitot, tack pr.) Back Pressure	FOR ALLOWABLE (Test must be a able for this de ble for this de	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in)	Choke size Choke Size Choke Size 3/4" TION DIVISION		
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2223 Testing Method (pitot. tack pr.) Back Pressure CERTIFICATE OF COMPLIA. I hereby certify that the rules ar Division have been complied we above is true and complete to	FOR ALLOWABLE (Test must be a able for this de Date of Test	Ster recovery of total volume of load oil repth or be for full 24 hours	Gravity of Condensate Choke Size Gravity of Condensate Choke Size 3/4" TION DIVISION 1980 S GHOLSON ECTOR, DIST. #3 compliance with RULE 1104. wable for a newly drilled or deepenerated by a tabulation of the deviation		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2223 Testing Method (pitot, tack pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules ar Division have been complied we above is true and complete to Kenneth E. Roddy (S	FOR ALLOWABLE (Test must be a able for this de ble for the ble for this de ble for	Ster recovery of total volume of load oil opth or be for full 24 hours	Gravity of Condensate Choke Size Gravity of Condensate Choke Size 3/4" TION DIVISION 1980 S GHOLSON ECTOR, DIST. #3 compliance with RULE 1104. wable for a newly drilled or deepene anied by a tabulation of the deviation of dance with RULE 111.		
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2223 Testing Method (pitot. tack pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules ar Division have been complied we above is true and complete to Kenneth E. Roddy [S. Production Supering 1]	FOR ALLOWABLE (Test must be a able for this de ble for the ble for this de ble for	Ster recovery of total volume of load oil opth or be for full 24 hours	Gravity of Condensate Choke Size Gravity of Condensate Choke Size 3/4" TION DIVISION 1980 S GHOLSON ECTUR, DIST. #3 compliance with RULE 1104. wable for a newly drilled or deepene said by a tabulation of the deviation rdance with RULE 111. Just be filled out completely for allowed.		
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Separate Forms C-104 must be filed for each pool in multiply completed wells.