UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 080517
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Payne 9. WELL NO. 3.5.
2. NAME OF OPERATOR	10. FIELD OR WILDOAT NAME
SUPRON ENERGY CORPORATION	Basin Dakota, Blanco Mesaverde
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 22, T-32N, R-10W, N.M.P.M.
below.) AT SURFACE: 1100 ft./S; 135 ft./E line.	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above.	San Juan New Mexico
AT TOTAL DEPTH: Same as above.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	DE VED AND WED
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6901 R.K.B.
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of Zone
	change on Form 9-330.
MOETIFEE COMPLETE	TOU MODELLE
CHANGE ZONES	OIL COM. COM.
	mediate Casing and Viner
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
1. Drilled 9-7/8" hole with mud to intermediat 2. Ran 94 joints of 7-5/8", 26.40#, K-55 casin 3. Cemented with 250 sacks of 65-35 Pozmix wit	de depth of 4000 ft. R.K.B. days and 10 lb. gilsonite

TO INDICATE NATURE OF NOTICE	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AF ELEVATIONS (SHOW DE KOR AND WD)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6901 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	9
FRACTURE TREAT	一
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion of zone
PULL OR ALTER CASING ARMINGTON NO COMPLETE	change on Form 9-330
PULL OR ALTER CASING ARMINGTON, N. M.	- AUG \$.1960
MOETIFIE COMITETE	OIL CON COM. E
CHANGE ZONES	COM.
	ediate Casing and Liner.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinent	
1. Drilled 9-7/8" hole with mud to intermediate	e depth of 4000 ft. R.K.B.
~ 2 Pan Q/ inits of $7-5/8^{\circ}$. 26.40% , K-55 casing	g. Landed at 3994 It. R.A.B.
2 Compared with 250 secks of 65-35 Pozmix With	h 6% gel and 10 lb. glisonice
per sack followed by 100 sacks of class "B"	with 2% calcium chloride.
Plug down at 9:30 P.M. 6/18/80.	
	cated at 2500 ft.
	of 8400 ft R.K.R. Total depth
5. Drilled 6-3/4" hole with gas to total depth	Of 8400 10 steam by Total dopon
reached on 6/26/80.	V FF Bottom
6. Ran 4486 ft. (107 joints) of 5-1/2", 15.50#	, A-55 casing as a liner. Doctom
of liner at 8400 ft. Top of liner at 3915	it. Float collar at 833/11.
7. Cemented with 475 sacks of 50-50 pozmix with	h 2% gel. Plug down at
10:15 A.M. 6/29/80.	
8. Reversed out trace of cement from top of lin	ner.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Kenneth E. Reddy TITLE Production Su	pt. July-21, 1980
Kenneth E. Roddy	- DATE
(This space for Federal or State office	ice use)
	우리 환경상 회문 회원회 교
APPACGEBYEU FOR RECORD TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	의 지수는 사람들은 기계

AUG 04 1980

FAMINGTON DISTRICT

*See Instructions on Reverse Side

Mrs. .