

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SUPRON ENERGY CORPORATION
Address
P.O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Payne	Well No. 4-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 080517
Location Unit Letter P ; 1100 Feet From The South Line and 135 Feet From The East Line of Section 22 Township 32 North Range 10 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) First International Bldg. - Dallas, Texas Attention: Mr. R.J. McCrary			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 22	Twp. 32N	Rge. 10W
Is gas actually connected?			When	
No			----	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 6-8-80	Date Compl. Ready to Prod. 8-12-80		Total Depth 8400		P.B.T.D. 8357			
Elevations (DF, RKB, RT, GR, etc.) 6901 R.K.B.	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5586		Tubing Depth 6009			
Perforations 5586 - 6298					Depth Casing Shoe 8400			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4", 32.75#	357	525
9-7/8"	7-5/8", 26.40#	3994	350
6-3/4"	5-1/2", 15.50#	3915-8400	475
	2-1/16" IJ, 3.25#	6009	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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AUG 26 1980
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 2784	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 754	Casing Pressure (Shut-in) 754	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy *Kenneth E. Roddy*
(Signature)
Production Superintendent
(Title)
August 13, 1980
(Date)

OIL CONSERVATION DIVISION
APPROVED **AUG 26 1980**, 19
BY **Original Signed by FRANK T. CHAVEZ**
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.