NET MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION LAT

All distances must be from the outer boundaries of the Section.					
Operator Lease					Well No.
SUPRON ENERGY CORPORATION			PAYNE		4-A
		wnship	Range	County	
	22	32 NORTH	10 WEST	SAN JUAN	Į
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Actual Footage Location of Well:					
1100	eet from the SOUTH		,	et from the EAST	line
Ground Level Elev.	Producing Formatio	n MESAVERDE	Pool BLANCO		Dedicated Acreage:
6890		DAKOTA	BASIN	<u>.</u>	E 1/2 302.97 Acres
	1 1 3	llinat w	all by colored pencil o	or bachure marks on th	ie nlat below.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?					
XX Yes No If answer is "yes," type of consolidation Dakota Communitization #14-08-001-1609					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
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THE APPLICATION OF SUPRON ENERGY CORPORATION FOR A DUAL COMPLETION.

RECEIVED

SEP 15 1980
OIL CON. COM.
DIST. 3

ORDER NO. MC-2703

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Supron Energy Corporation made application to the New Mexico Oil Conservation Division on August 18, 1980, for permission to dually complete its Payne Well No. 4A located in Unit P of Section 22, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 9th day of September, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Di**v**ision's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Payne Well No 4A located in Unit P of Section 22, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO DIL CONSERVATION DIVISION

JOE D. RAMEY / Division Director