Ł.	wo. or cories received DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL PRORATION OFFICE Operator SUPRON ENERGY CORP Address P.O. Box 808, Farm Reason(s) for filing (Check proper box New We!! X Recompletion Change in Ownership	REQUES AUTHORIZATION TO TH ORATION ORATION ington, New Mexico 8740 ox) Change in Transporter of: Oil Dry 0	Other (Please explain)	/ Form C-104 Supersedes Old C-104 and C Effective 1-1-65 GAS					
	If change of ownership give name and address of previous owner								
11. ₁	DESCRIPTION OF WELL ANI	Well No. Pool Name, Including							
	Payne	3-A Basin Dakota	State, Føder	ral or Fee COM W/SF 080517					
ľ	Location	North	les and 980 Feet From	West					
	Unit Letter D; 790 Feet From The North Line and 980 Feet From The West								
	Line of Section 20 Township 32 North Range 10 West , NMPM, San Juan County								
L									
II .]	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address to which appri-	oved copy of this form is to be sent)					
	Nerre of Authorized Transporter of O		PO Box 108. Farmingt	on. New Mexico 87401					
┟	Plateau, InC. Nome of Authorized Transporter of Co	asinghead Gas 📄 or Dry Gas 🔀	Address (Give address to which appr First International BI	oved copy of this form is to be sent) dg Dallas, Texas					
	Southern Union Gather		Attention: Mr. R.J. M	IcCrary					
⊦	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? W	hen					
	give location of tanks.	D 20 32N 10W	No						
L I	f this production is commingled w	ith that from any other lease or pool,	give commingling order number:						
v. j	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'					
	Designate Type of Completi	on – (X)	XX						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	4-5-80	5-27-80	- 7595	7550					
	4-5-00 Elevations (DF, RKB, RT, GR, etc.)	The second secon	Top Oll/Gas Pay	Tubing Depth					
	6098 R.K.B.	Dakota	7371	7329					
┢	Perforations			Depth Casing Shoe					
	7371 - 7489 TUBING, CASING, AND CEMENTING RECORD								
			DEPTH SET	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	279	235					
	13-3/4"	10-3/4", 32.75# 7-5/8", 26.40#	3160	290					
	9-7/8" 6-3/4"	5-1/2", 15.50#	3010-7564	500					
-		2-1/16" T.T. 3.25#	7329						
, L	TET DATA AND REQUEST F	OP ATTOWARTE (Test must be a	fter recovery of total volume of load oll	and must be equal to or exceed top allo					
(ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours), WELL Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 tow, pamp, and	······					
		Tubing Pressure	Cosing Pressure	Choke Size					
1	ength of Test								
	Actual Prod. During Test	OII-Bble.	Water - Bb)s.	Gas-MCF					
'				No. Company					
	TAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravit of Condensate					
· · ·	Actual Prod. Tost-MCF/D 1314	3 hours							
-	ISI4 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	Back Pressure	1900		3/4"					
. c	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
			APPROVED JUL 71980						
		regulations of the Oil Conservation with and that the information given	By Original Signed by FRANK T. CHAVEZ						
a b	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK 1. CHAVES						
			TITLE						
			This form is to be filed in compliance with RULE 1104.						
	Kenneth E. Roddy Kenneth E. Karder		the stimushing for a newly drilled or deepens						
	Kenneth E. Roddy (Signe		well, this form must be accompanied by a tablication of the definition of the definition of the well in accordance with RULE 111.						
Production Superintendent (Tile) May 30, 1980			All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition						
						(Da	11 <i>2 </i>	Separate Forms C-104 mus	t be filed for each pool in multipl
						-		completed wells.	-