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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Comm. W/S.F. 080517

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Payne

9. Well No.
3-A

10. Field and Pool, or Wildcat
Blanco Mesaverde

2. Name of Operator
Supron Energy Corporation

3. Address of Operator
P.O. Box 808, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER D LOCATED 790 FEET FROM THE North LINE AND 980 FEET FROM THE West LINE OF SEC. 20 TWP. 32N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded 4/5/80	16. Date T.D. Reached 4/16/80	17. Date Compl. (Ready to Prod.) 5/27/80	18. Elevations (DF, RKB, RT, GR, etc.) 6098 R.K.B.	19. Elev. Casinghead 6085
20. Total Depth 7595	21. Plug Back T.D. 7550	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0 - 7595	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
4761 - 5294 Mesaverde

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction Electric and Compensated Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	279	13-3/4"	235 Sacks	
7-5/8"	26.40	3160	9-7/8"	290 Sacks	
5-1/2"	15.50	3010 - 7564	6-3/4"	500 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	3010	7564	500	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16" I.D.	5267	7320

31. Perforation Record (Interval, size and number) 1 - 0.42" hole at each of the following depths: 4761, 4765, 4777, 4780, 4792, 4805, 4810, 4822, 4828, 4835, 4845, 4875, 4878, 4924, 4928, 5031, 5035, 5039, 5090, 5132, 5135, 5171, 5175, 5179, 5183, 5188, 5191, 5194, 5198, 5203, 5207, 5212, 5228, 5249, 5253, 5257, 5278, 5283, 5287, 5294. (Total of 40 holes)

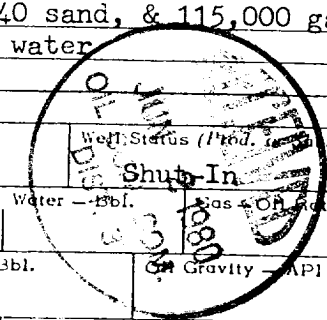
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4761 - 5294	3000 gal. 15% HCL, 120,000 lb. 20-40 sand, & 115,000 gal 1% KCL water

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Date of Test 5/20/80	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 253	Gas - MCF 2022	Water - Bbl.	Gas - OH Ratio
Flow Tubing Press. 157	Casing Pressure 569	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav. Gravity - API (Corr.)	



34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Randy Martinez

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE May 30, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo (Base) <u>1870</u>	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1930</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2870</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4754</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5153</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Ti _____	T. Granite _____	T. Todilto _____	T. _____
T. Driskard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation