

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|  |   |
|--|---|
| 5a. Indicate Type of Lease                           |   |
| State <input type="checkbox"/>                       | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>Comm w/ S.F. 080517  |   |
| 7. Unit Agreement Name                               |   |
| 8. Farm or Lease Name<br>Payne                       |   |
| 9. Well No.<br>3A                                    |   |
| 10. Field and Pool, or Wildcat<br>Blanco MV/Basin DK |   |
| 12. County<br>San Juan                               |   |

SUNDY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|   |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator<br>Union Texas Petroleum Corporation  |
| 3. Address of Operator<br>4001 Bloomfield Highway, Box 11, Farmington, New Mexico 87401   |
| 4. Location of Well<br>UNIT LETTER <u>D</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>32N</u> RANGE <u>10W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6098'  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU. Pull MV tubing. Pull DK tubing and packer and repair tubing leak.
2. Clean out to TD and swab test Dakota.
3. If Dakota test unfavorable, set cement retainer at 7300' and squeeze w/50 sx cement.
4. If Dakota test favorable, rerun repaired Dakota tubing and packer. Rerun MV tubing.
5. Resume production.

RECEIVED

JUL 24 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. M. Pippin

TITLE Petroleum Engineer

DATE 7/22/85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE JUL 24 1985

CONDITIONS OF APPROVAL, IF ANY: