

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. Communitized w/SF 080517 |
| 7. Lease Name or Unit Agreement Name Payne |
| 8. Well No. 3-A |
| 9. Pool name or Wildcat Basin Dakota-Blano MV |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Union Texas Petroleum Corporation-Attn: Paula Priest | |
| 3. Address of Operator P.O. Box 2120, Houston, Texas 77252-2120 | |
| 4. Well Location Unit Letter <u>D</u> : <u>790</u> Feet From The <u>North</u> Line and <u>980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>San Juan</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6098' R.K.B.</u> | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Same Zone Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Test anchors. Dig blow pit. Lay blow lines & blow well down.
2. MIRUSU. TOH w/2-1/16" Mesaverde tubing. TOH w/2-1/16" Dakota tubing and Baker A-2 Lok-set packer and locate source of communication.
3. Using air/mist and 2-3/8" work string, clean out to PBDT 7550'. TIH w/pkr and and test Dakota perms.
4. If Dakota test is favorable, rerun Dakota tubing w/pkr at 5400' and Dakota tail pipe to 7480'.
5. If Dakota test is not favorable, set cement retainer at 7300'.
6. Rerun Mesaverde tubing and resume production.

RECEIVED

MAR 02 1989

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula Priest TITLE Regulatory Analyst DATE 02/22/89

TYPE OR PRINT NAME Paula Priest

TELEPHONE NO. 713/968-4006

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 02 1989

WELL BORE DIAGRAM FOR

PAYNE #3A

MAR 02 1989

CON. DIV
DIST.

