

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 12:43

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Communitized w/SF 080517
2. NAME OF OPERATOR Union Texas Petroleum Corporation-Attn: Paula Priest	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 980' FWL	8. FARM OR LEASE NAME Payne
11. PERMIT NO.	9. WELL NO. 3-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6098' R.K.B.	10. FIELD AND POOL, OR WILDCAT Basin Dakota-Blanco MV
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-32N-10W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Same Zone Workover

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Test anchors. Dig blow pit. Lay blow lines and blow well down.
2. MIRUSU. TOH w/2-1/16" Mesaverde tubing. TOH w/2-1/16" Dakota tubing and Baker A-2 Lok-set packer and locate source of communication.
3. Using air/mist and 2-3/8" work string, clean out to PBTD 7550'. TIH w/pkr and test Dakota perfs.
4. If Dakota test if favorable, rerun Dakota tubing w/pkr at 5400' and Dakota tailpipe to 7480'.
5. If Dakota test is not favorable, set cement retainer at 7300'.
6. Rerun Mesaverde tubing and resume production.

RECEIVED
MAR 6 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paula Priest

TITLE Regulatory Analyst

DATE 02/22/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

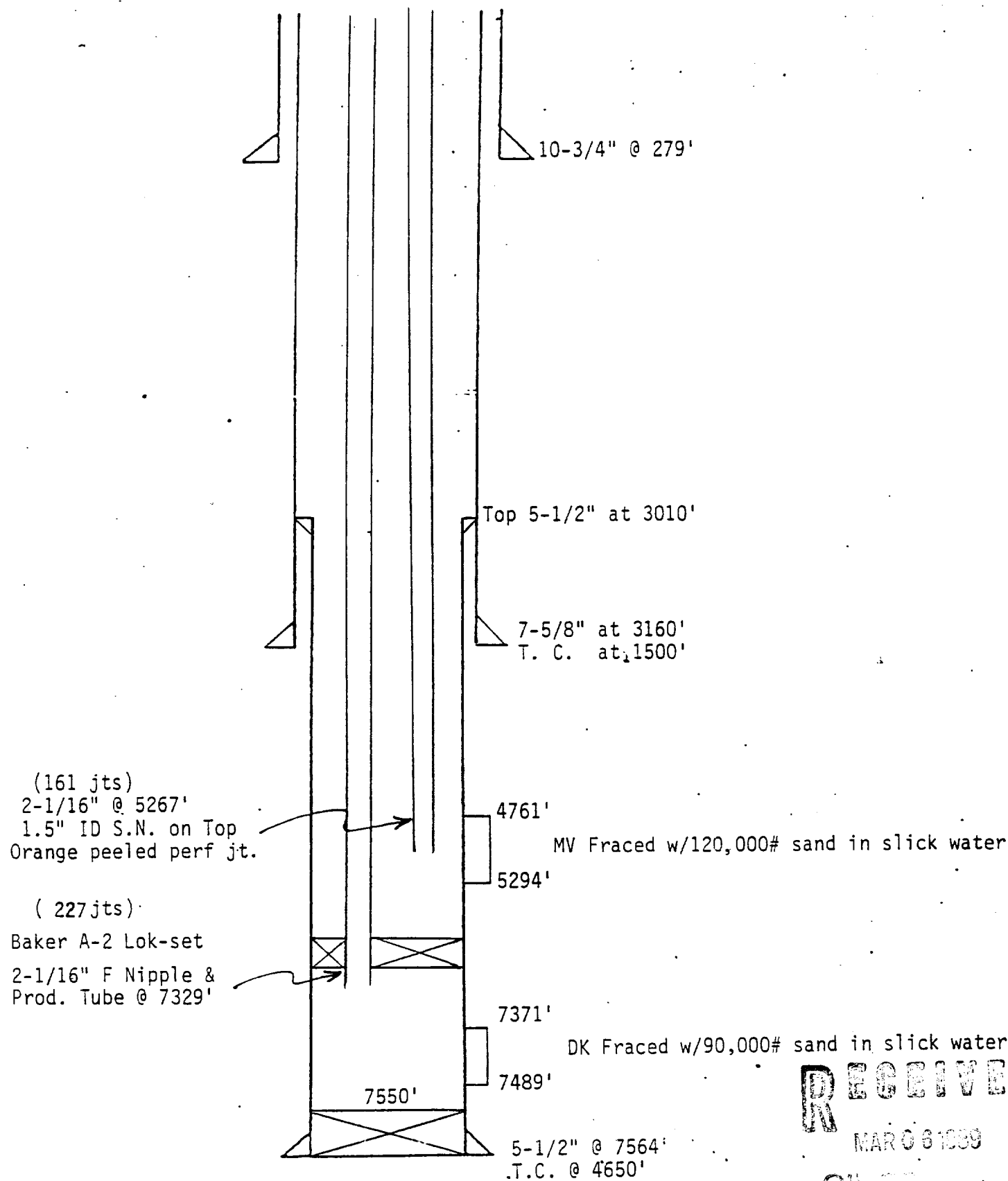
DATE

MAR 02 1989

FARMINGTON RESOURCE AREA

NMOCC

*See Instructions on Reverse Side

**RECEIVED**

MAR 06 1989