

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
830' FSL, 1085' FWL, Unit M
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4; T31N; R11W

12. COUNTY OR PARISH
San Juan

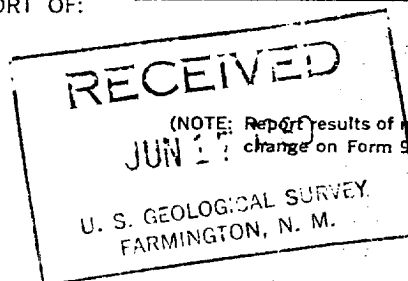
13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6240

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Report on Drilling Operations	



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/30-5/10/80

Spuddec 12 1/4" hole 4:45 PM 4/30/80. Ran 5 jts of 9 5/8", 36# csg & set @ 230. Cmt w/175 sxs CL B & 2% CACL2. Circ to surface. Reduced hole to 8 3/4" & resumed drilling. On 5/4, ran 85 jts of 7", 23# csg and set @ 3500'. Cmt w/500 sxs of 50/50 Pozmix, 4% gel. Tailed w/150 sxs CL B, 2% CACL2. Circ to 700'. Reduced hole to 6 1/4" & drilled to TD of 7595' on 5/10/80. Ran 12 jts of 4 1/2", 11.6# and 114 jts 10.5# csg and set @ 7595. TOL: 3340. Cmt w/425 sxs of 65/35 Pozmix and 4% gel and .4% D-13. Tailed w/100 sxs CL B. Circ to TOL. Released rig 5/9/80. WOCU.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

Asst. Div.

SIGNED

Carley T. Hester

TITLE Admin. Manager

DATE

June 12, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

RECEIVED

JUN 10 1980

*See Instructions on Reverse Side

BY *[Signature]*