

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well well  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
830' FSL, 1085' FWL, Unit M  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Report on Completion Operations	

5. LEASE  
SF-078051  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Neal  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4; T31N; R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6240' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/28-6/6/80

MIRUCU on 5/28/80. Perf'd Dakota w/2SPF @ 7344-66, 7438-48, 7460-64, 7474-76, 7509-11, 7524-26, 7536-38, 7548-50 (92 holes). Acidized w/2000 gals 15% HCL & 95 ball sealers. Frac'd w/17,300# 20/40 sand. Cleaned out hole to 7595'. Sand clogged up. Prepared to reacidize & frac. Spotted 500 gal of 7½% HCL across perfs. Acidized down csg w/2000 gal 15% HCL & 280 ball sealers. Circ hole clean w/100 bbls of 1% KCL water. Frac'd down csg w/86000 gal 1% KCL water, 3440# mini-max gel, and 92000# 20/40 sand. Flushed w/8182 gal 1% KCL water. Cleaned out 63' sand to PBTD w/foam. Landed 2 3/8, 4.7#, J-55 tubing @ 7286'. NDBOP. Kicked well w/N2. Released rig 6/7/80. Flowing to CU.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. Hutton TITLE Asst. Div. Admin. Manager DATE June 12, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 10 1980

FARMINGTON DISTRICT  
BY W. H. Hutton