

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lessee Designation and Serial No.

SF-078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neal #2

9. API Well No.

3004523950

10. Field and Pool, or Exploratory Area

Basin Dakota/Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830'FSL

1085FWL

360.74 T 31N R 11W Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has repaired the above referenced well per the attached.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or myself at the number listed above for any administrative questions.

RECEIVED
JUN - 5 1995
OIL CON. DIV.
DIST. 3

OIL CON. DIV.
DIST. 3

JUN 01 1995

RECEIVED
FBI

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-30-1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

JUN 01 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

Neal 2 - Well Repair - Subsequent

MIRUSU 3/24/95. TOH w/2 3/8" tbg.

Ran CCL and GR to correlate fill and plug back total depth from 6900'-7582' to drill out Lower Dakota.

TIH with tbg and set RBP @ 5550' in order to run CBL and TMD log. Pressure tested casing to 1000#. Held ok.

Ran Thermal Multigate Decay Log and CBL, CCL and GR from 3330-5515'. Est top on 4.5" casing @ 3900'.

TIH w/tbg and removed RBP @ 5550'. TIH w/bit and tbg and drilled out float collar junk and cmt to 7590'.

Perforated from 7572-7584' w/2 jspf, .340 inch diameter, a total of 24 shots fired.

TIH w/3.875" tapered mill to clean out tight spots @ 7337' and 7313-16'. Unable to make any hole @ 7315'. Spent 2 hrs in one spot. Other tight spot @ 7442'. Unable to get PKR in hole to 7555'.

Landed tbg and rigged up to swab to IFL @ 6000'. Made 9 runs, rec. 12 bbls wtr. Well started to flow. Flowed well for 2 hrs on 2 inch open choke.

TIH and land production string @ 7545'. SICP 400#, SITP 250#.

RDMOSU 4/4/95.