

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
890'FSL, 1015'FWL, Unit M
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		Report on Drilling Operations

5. LEASE
SF-078096
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mudge
9. WELL NO.
A1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9; T31N; R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6106'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/19-

Spudded 13 3/4" hole 2:15AM 5/19/80. Drilled to 254'. Ran 6 jts 9 5/8", 36# csg & set @ 248'. Cmt w/175 sxs CL B .2% CACL2. Circ to surface. Reduced hole to 8 3/4" & drilled to 3215. Ran & set 75 jts of 7", 23# csg @ 3215'. Cmt w/500 sxs 50/50 Pozmix, 4% gel. Tailed w/ 150 sxs CL B, 2% CACL2. Lost returns. TOC: 500'. Reduced hole to 6 1/4" & drilled to TD of 7481' on 5/31. Ran & set 12 jts of 4 1/2", 11.6# and 92 jts of 4 1/2", 10.5#csg w/liner @ 7480, TOL: 3043. Cmt w/340 sxs 50/50 Pozmix & 4% gel. Tailed w/150 sxs CL B. Circ cmt to TOL(3043). Released rig 6/1/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Carly Statten ASST. Div. Admin. Manager DATE June 12, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 10 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Carly Statten