,	no. Jr cortes nece	(IV.O		1			
ŀ	DISTRIBUTION SANTA FE				NEW MEXICO OIL CON		
ı							
İ	FILE			—			A
1	U.S.G.S.		_		AUTHORIZATION TO TRANS		
	LAND OFFICE						
	TRANSPORTER	OIL					
		GAS					
ı	OPERATOR						
1.	PRORATION OFFICE						
- 1	perator						
	Tenneco Oil Company						
720 So. Colorado Blvd., Denver, Colorad Reason(s) for filing (Check proper box)							lorado 8022
	New Well	X			Change in	Transpor	rter of:
	Recompletion				Oil		Dry Gas
	Change in Ownershi	₽□			Casinghe	ad Gas [Condensat
If change of ownership give name and address of previous owner							
	Lease Name				Well No.	Pool Na	me, Including Form
	Mudge A					Bas	in Dakota
	Location						
	Unit Letter M		. ; <u> </u>	890	_Feet Fro	om The	South Line a
	Line of Section	9		Townsh	lp .	31N	Range

SERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-Effective 1-1-65 R ALLOWABLE MD PORT OIL AND NATURAL GAS Other (Please explain) Lease No ation State, Federal or Fee * Federa1 *SF-078096 West 1015 Feet From The 11W , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) Hobbs. N.M. 88240
address to which approved copy of this form is to be sent) CONOCO
si Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Box 990, Farmington, N.M. 87401 El Paso Natural Gas Sec. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. M q 31N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Rest Plug Back New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded 7475 6/16/80 Name of Producing Forms 7481 5/19/80 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth <u>7117</u> 6106 Dakota 7140 Depth Casing Shoe Perforations 7140-7330 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 175 254 9 5/8 13 3/4 3215 650 8 3/4 490 7480 1/2 4 6 1/4 (Test must be after recovery of total volume of load oil and must be square to a second top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift; Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test AOF = 1618
Testing Method (pitot, back pr.) 3 hrs Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) 3/4" 1830 1800 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 4 CHU AUG APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # \$

Carley Watkins Division Assistant Administrative Manager July 23, 1980

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownsell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip