

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No.  
P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
890' FSL, 1015' FWL  
Sec. 9, T31N, R11W (SW/SW) "M"

5. Lease Designation and Serial No.  
SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Mudge "C" #1

9. API Well No.  
30-045-23951

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal Gas

11. County or Parish, State  
San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**REVISION TO SUNDRY DATED 4-06-92**

**AMOCO PLUGGED OFF THE DAKOTA FORMATION AND RECOMPLETED TO THE FRUITLAND COAL FORMATION. THE FOLLOWING INFORMATION WAS NOT INCLUDED IN THE SUNDRY SUBMITTED ON 4-06-92:**

**PLUG OFF DAKOTA:**

SET CMT RETAINER @ 7050' STRING INTO RETAINER. PUMP 200 SX OILWELL G-NEAT. AIR 2.5 BPM. @ 800 PSI. DISPLACE WITH WATER. FINAL PMP PRESSURE OF 1960 PSI. LEAVE 1 BBL CMT ON TOP OF RETAINER.

RECEIVED

APR 2 1992

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed J.L. Hampton / Web Title Sr. Staff Admin. Supv Date 4/21/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date APR 24 1992

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.