

Production Allocation Documentation

Patterson A Com #1E

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete April 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	799.5	90%

All	<u>889.7</u>	
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Mesaverde	90.2	10%
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Condensate

Because there was no significant increase in condensate production after the Mesaverde formation was added, condensate allocation will be attributed completely to the Dakota formation.

PATTERSON A COM 1E 5796002 (PATTERSON A COM 1E MV) Data: Jul. 2001-Mar. 2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::28_5LW

all (Rate-Time)

qi: 7.63981 MMSCF, Aug, 2001

qf: 0.456669 MMSCF, Aug, 2043

di(Hyp): 28

RR: 889.744 MMSCF

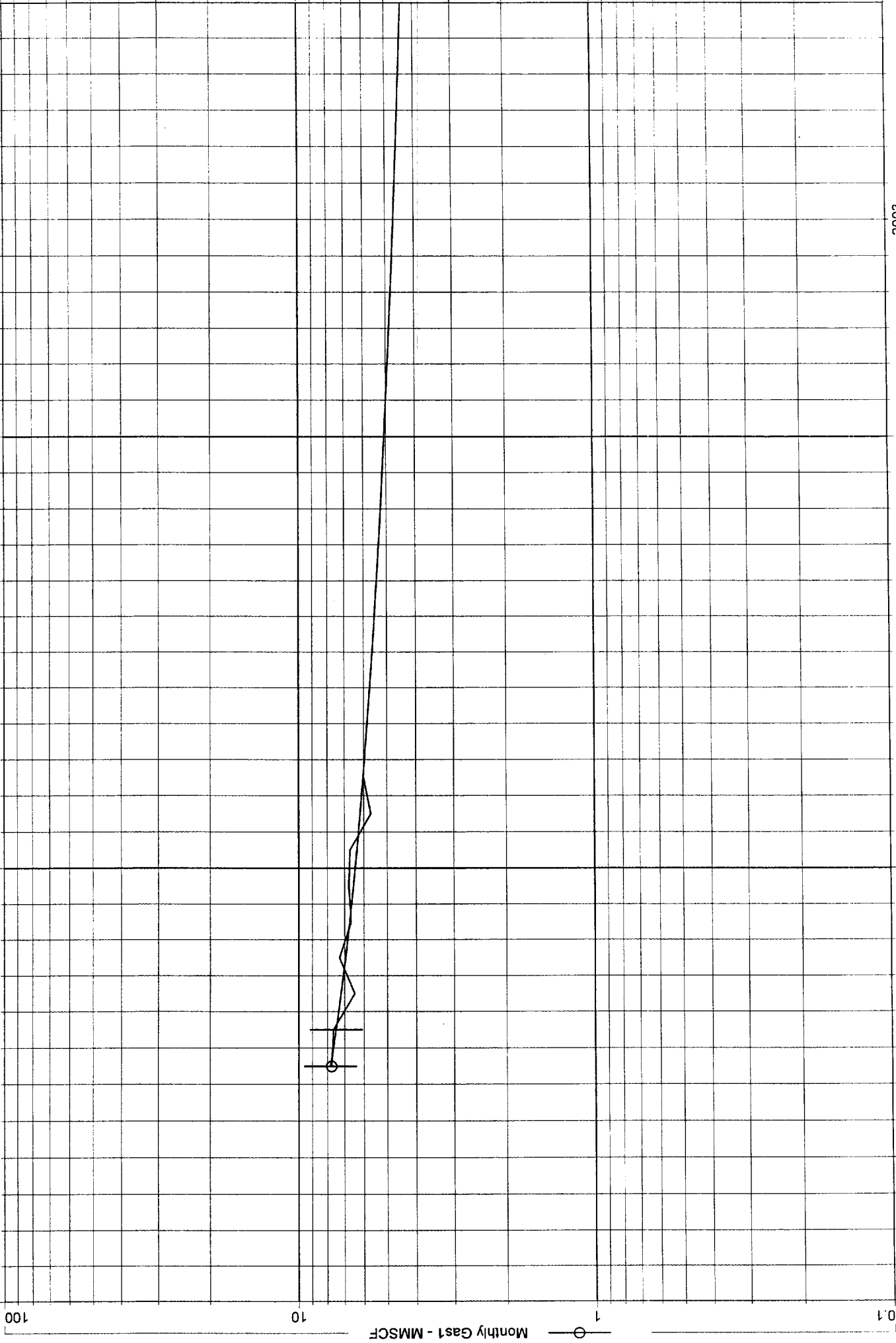
Production Cums

Oil: 0 MSTB

Gas: 60.9 MMSCF

Water: 0 MSTB

Cond: 0 MSTB



Operator: BURLINGTON RESOURCES OG CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: Well::28_5LW

dk (Rate-Time)
 qi: 7.305 MMSCF, Dec, 1995
 qf: 0.457017 MMSCF, Sep, 2041
 di(Hyp): 16
 RR: 799.531 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 1460.29 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

