								(
NO. OF COPIES RECEIV	ED						Form (
DISTRIBUTION								ed 1-1-65
SANTA FE			NEW	MEXICO OIL CON	SERVATION C	OMMISSION		te Type of Lease
FILE		WE		TION OR RECO			ND LOG	
U.S.G.S.							5. State C	il & Gas Lease No.
LAND OFFICE							·	
OPERATOR								
					<u></u>			
la. TYPE OF WELL							7. Unit Ad	greement Name
		OIL WELL	GAS WELL		OTHER			r Lease Name
b. TYPE OF COMPLE							1	
NEW WO		DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER			RSON "A" COM
2. Name of Operator							9. Well No	D.
Southland H	Rovalty	y Comp	any				#1E	
3. Address of Operator		<u> </u>					10. Field	and Pool, or Wildcat
P. O. Drawe	er 570	, Farm	ington, NM	1 87401			Basin	Dakota
4. Location of Well								
UNIT LETTERG	1004	TED 16	40" FEET F	ROM THE NORTH	LINE AND	<u> 1770'</u> ,	TEET FROM	
					TIIIII A	THIN .	12. Count	у <u>Л</u> ПППП
THE East LINE OF		2	. 31 .c	г. 12 NMPM		(1)///////	/////San Jua	
15. Date Spudded	16. Date	T.D. Red	ached 17. Date	Compl. (Ready to P	rod.) 18. Elev	ations (DF, I	RKB, RT, GR, etc.] 19	9, Elev. Cashinghead
7-30-80	8-			9-24-80		6269' G		
20. Total Depth			Back T.D.	22. If Multipl	e Compl., How	23. Interva	ls , Rotary Tools	Cable Tools
7566'			7536'	Many		Drilled	^{By} ↓ 0'-7566'	
24. Producing Interval(s), of this	completic		n, Name	······································	- I	1	25. Was Directional Survey
								Made
Dakota: 72	281' -	75061						Deviation
26. Type Electric and C			- <u> </u>				27.	Was Well Cored
IES, GR-Inc			Dongity					THE .
		II, GIV		SING RECORD (Rep	ort all strings se	t in well)		FIAN
28.					ESIZE		ITING RECORD	AMOUN PULLED
CASING SIZE	WEIG	HT LB./F						- the first the second s
	1				3 / / 11	200	ev I Dow	
9 5/8"		32.30			1/4"	200		16 10ca
<u>9 5/8"</u> 7"		32.30 _23#	# 234 5000		1/4" 3/4"	200 330		
								15 1000
		23#	5000			330	sx OIL CO Dis	<u>E la companya de la </u>
7" 25.		_23# 	5000)' 8 	3/4"	330 30.	SX OIL CO DIS TUNING RE	CORO
7" 29. SIZE	то	_23# 	VER RECORD	SACKS CEMENT		330 30. SIZE	SX OIL CO DIS TURING RE DEPTH SET	<u>E la companya de la </u>
7" 25.	то 4602	_23# 	5000)' 8 	3/4"	330 30.	SX OIL CO DIS TUNING RE	CORO
7" 25. <u>SIZE</u> 4 1/2"	4602	_23#	5000 NER RECORD BOTTOM 7563'	SACKS CEMENT	3/4"	330 30. 2 3/8"	SX OIL CO DIS TUBING RE DEPTH SET 7470'	PACKER SET
7" 26. 51ZE 4 1/2" 31. Ferforation Record	4602 (Interval,	_23# LIN P size and p	SOOC NER RECORD BOTTOM 7563'	SACKS CEMENT 340 SX	3/4" SCREEN 32. AC	330 30. 2 3/8" ID, SHOT, FF	SX OIL CO DIS TUNING RE DEPTH SET 7470'	DOUEEZE, ETC.
7" 26. 51ZE 4 1/2" 31. Ferforation Record 7281' - 7288'.	4602 (Interval, 7295'	_23# 	5000 NER RECORD BOTTOM 7563' number))' 8 SACKS CEMENT 340 SX 7374', 7380	3/4" SCREEN 32. AC , DEPTH IN	330 30. 2 3/8" ID, SHOT, FF	SX OIL CO DIS TURING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND F	DOUEEZE, ETC.
7" 25. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397',	4602 (Interval, 7295' 7404'	_23# 	5000 NER RECORD BOTTOM 7563' number))' 8 SACKS CEMENT 340 SX 7374', 7380	3/4" SCREEN 32. AC , DEPTH IN	330 30. 2 3/8" ID, SHOT, FF	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals	CORD PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30# gel &
7" 26. 51ZE 4 1/2" 31. Ferforation Record 7281', 7288',	4602 (Interval, 7295' 7404'	_23# 	5000 NER RECORD BOTTOM 7563' number))' 8 SACKS CEMENT 340 SX 7374', 7380	3/4" SCREEN 32. AC , DEPTH IN	330 30. 2 3/8" ID, SHOT, FF	SX OIL CO DIS TURING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND F	CORD PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30# gel &
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397',	4602 (Interval, 7295' 7404'	_23# 	5000 NER RECORD BOTTOM 7563' number))' 8 SACKS CEMENT 340 SX 7374', 7380	3/4" SCREEN 32. AC , DEPTH IN	330 30. 2 3/8" ID, SHOT, FF	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals	CORD PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30# gel &
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397',	4602 (Interval, 7295' 7404'	_23# 	5000 NER RECORD BOTTOM 7563' number))' 8 SACKS CEMENT 340 SX 7374', 7380 7455', 7506	3/4" SCREEN 32. AC , DEPTH IN 7281'-7	330 30. 2 3/8" ID, SHOT, FF	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals	CORD PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30# gel &
7" 26. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33.	4602 (Interval, 7295' 7404'	23# LIN P size and r , 7362 , 7411	5000 NER RECORD BOTTOM 7563' number) ', 7368', ', 7449',)' 8 SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD	3/4" SCREEN 32. AC , DEPTH IN 7281'-7 UCTION	330 30. 512E 2 3/8" 1D, SHOT, FF TERVAL 506'	SX 011 CO DIS TUNNG RE DEPTH SE 7470' RACTURE, CEMENT S AMOUNT AND K 167,988 gals 73,155# 20/4	CORD PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30# gel & 40 sand.
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho	4602 (Interval, 7295' 7404'	23# LIN P size and r , 7362 , 7411	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7449',	PROD wing, gas lift, pump	3/4" SCREEN 32. AC , DEPTH IN 7281'-7 UCTION	330 30. 512E 2 3/8" 1D, SHOT, FF TERVAL 506'	SX 012 CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND H 167,988 gals 73,155# 20/4	CORD PACKER SET DOUEEZE, ETC. CIND MATERIAL USED 30# gel & 40 sand.
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production	4602 (Interval, 7295' 7404' oles.	23# LIN P size and p , 7362 , 7411	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (<i>Flo</i> F]	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump lowing	3/4" SCREEN 32. AC , DEPTH IN 7281'-7 UCTION UCTION ing – Size and ty	330 30. 512E 2 3/8" 1D, SHOT, FF TERVAL 506'	SX OIL CO DIS TUNING RE DEPTH SPT 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals 73,155# 20/4	CORD PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30# gel & 40 sand.
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test	4602 (Interval, 7295' 7404' oles.	23# LIN P size and n , 7362 , 7411 Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (<i>Fla</i> F] Choke Size	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump lowing	3/4" SCREEN 32. AC , DEPTH IN 7281'-7 UCTION	330 30. 512E 2 3/8" 1D, SHOT, FF TERVAL 506'	SX OIL CO DIS TUNING RE DEPTH SPT 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals 73,155# 20/4	tus (Prod. or Shut-in)
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80	4602 (Interval, 7295' 7404' oles.	23# LIN P size and n , 7362 , 7411 Product Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7449', tion Method (<i>Fla</i> <u>F1</u> Choke Size PitOt	PROD wing, gas lift, pump Prod ⁿ . For Test Period	3/4" SCREEN 32. AC DEPTH IN 7281'-7 UCTION ing – Size and ty OII – Bbl.	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' (pe pump) Gas - MCF	SX 011 CO DIS TUNING RE DEPTH SPT. 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl.	CORD PACKER SET PACKER SET PACKER SET COUEEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas-Oil Ratio
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80	4602 (Interval, 7295' 7404' oles.	23# LIN P size and n , 7362 , 7411 Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7449', tion Method (<i>Fla</i> <u>F1</u> Choke Size PitOt	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump IOwing Prod'n. For	3/4" SCREEN 32. AC DEPTH IN 7281'-7 UCTION ing – Size and ty Oil – Bbl. Gas – MCF	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant}</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant <i>Constant <i>Constant</i> <i>Constant <i>Constant <i>Constant <i>Constant <i>Constant</i> <i>Cons</i></i></i></i></i></i></i>	SX 011 CO DIS TUNING RE DEPTH SPT. 7470' RACTURE, CEMENT S AMOUNT AND F 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl.	tus (Prod. or Shut-in)
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press.	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing	23# LIN P size and p size and p roduct Product Product Product Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flat F1 Choke Size Pitot Calculated 24 Hour Fate	PROD wing, gas lift, pump Prod ⁿ . For Test Period	3/4" SCREEN 32. AC DEPTH IN 7281'-7 UCTION ing – Size and ty Oil – Bbl. Gas – MCF	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' (pe pump) Gas - MCF	SX 012 CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND K 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. ter - Bbl.	CDRD PACKER SET PACKER SET COUEEZE, ETC. CIND MATERIAL USED 30# gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas-Oil Ratio Dil Gravity - API (Corr.)
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press.	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing	23# LIN P size and p size and p roduct Product Product Product Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flat F1 Choke Size Pitot Calculated 24 Hour Fate	PROD wing, gas lift, pump Prod ⁿ . For Test Period	3/4" SCREEN 32. AC DEPTH IN 7281'-7 UCTION ing – Size and ty Oil – Bbl. Gas – MCF	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant}</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant <i>Constant <i>Constant</i> <i>Constant <i>Constant <i>Constant <i>Constant <i>Constant</i> <i>Cons</i></i></i></i></i></i></i>	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND H 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. C Test Witnessed	CDRD PACKER SET PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) I By
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing	23# LIN P size and p size and p roduct Product Product Product Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flat F1 Choke Size Pitot Calculated 24 Hour Fate	PROD wing, gas lift, pump Prod ⁿ . For Test Period	3/4" SCREEN 32. AC DEPTH IN 7281'-7 UCTION ing – Size and ty Oil – Bbl. Gas – MCF	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant}</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant <i>Constant <i>Constant</i> <i>Constant <i>Constant <i>Constant <i>Constant <i>Constant</i> <i>Cons</i></i></i></i></i></i></i>	SX 012 CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND K 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. ter - Bbl.	CDRD PACKER SET PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) I By
7" 29. 512E 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press. 34. Disposition of Gas	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing (Sold, use	23# LIN P size and p size and p roduct Product Product Product Product	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flat F1 Choke Size Pitot Calculated 24 Hour Fate	PROD wing, gas lift, pump Prod ⁿ . For Test Period	3/4" SCREEN 32. AC DEPTH IN 7281'-7 UCTION ing – Size and ty Oil – Bbl. Gas – MCF	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant}</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant</i> <i>Constant <i>Constant <i>Constant</i> <i>Constant <i>Constant <i>Constant <i>Constant <i>Constant</i> <i>Cons</i></i></i></i></i></i></i>	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND H 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. C Test Witnessed	CDRD PACKER SET PACKER SET GOUEEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) I By
7" 29. SIZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press. 34. Disposition of Gas Sold 35. List of Attachments	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing (Sold, use	23# LIN P size and n , 7362 , 7411 Product Product Product MOURS Pressure 	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flow F1 Choke Size Pitot Choke Size Pitot Calculated 24 Hour Rate	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump lowing Prod'n. For Test Period 4- Oil – Bbl.	3/4" SCREEN 32. AC DEPTH IN 7281'-7 7281'-7 UCTION UCTION ing – Size and ty OII – Bbl. Gas – MCF 190	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' (pe pump) Gas - MCF Wa MCF	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND M 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. ter - Bbl. Test Witnessec Dick Irv.	CDRD PACKER SET PACKER SET PACKER SET PACKER SET COUEEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) By in
7" 29. 512E 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press. 34. Disposition of Gas Sold	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing (Sold, use	23# LIN P size and n , 7362 , 7411 Product Product Product MOURS Pressure 	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flow F1 Choke Size Pitot Choke Size Pitot Calculated 24 Hour Rate	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump lowing Prod'n. For Test Period 4- Oil – Bbl.	3/4" SCREEN 32. AC DEPTH IN 7281'-7 7281'-7 UCTION UCTION ing – Size and ty OII – Bbl. Gas – MCF 190	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' (pe pump) Gas - MCF Wa MCF	SX OIL CO DIS TUNING RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND M 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. ter - Bbl. Test Witnessec Dick Irv.	CDRD PACKER SET PACKER SET PACKER SET PACKER SET COUEEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) By in
7" 25. 512E 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press. 34. Disposition of Gas Sold 35. List of Attachments	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing (Sold, use	23# LIN P size and n , 7362 , 7411 Product Product Product MOURS Pressure 	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flow F1 Choke Size Pitot Choke Size Pitot Calculated 24 Hour Rate	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump lowing Prod'n. For Test Period 4- Oil – Bbl. es of this form is true	3/4" SCREEN 32. AC DEPTH IN 7281'-7 7281'-7 UCTION ing - Size and ty OII - Bbl. Gas - MCF 190 e and complete t	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' MCF Wa MCF	SX OIL CO DIS TUNNG RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND H 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. C Test Witnessed Dick IrV	CDRD PACKER SET PACKER SET PACKER SET PACKER SET COUPEZE, ETC. CIND MATERIAL USED 30 # gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) H By in
7" 29. 51ZE 4 1/2" 31. Ferforation Record 7281', 7288', 7390', 7397', Dakota - 14 ho 33. Date First Production Date of Test 9-24-80 Flow Tubing Press. 34. Disposition of Gas Sold 35. List of Attachments	4602 (Interval, 7295' 7404' oles. Hours T 72 Casing (Sold, use	23# LIN P size and n , 7362 , 7411 Product Product Product MOURS Pressure 	5000 NER RECORD BOTTOM 7563' ', 7368', ', 7368', ', 7449', tion Method (Flow F1 Choke Size Pitot Choke Size Pitot Calculated 24 Hour Rate	SACKS CEMENT 340 SX 7374', 7380 7455', 7506 PROD wing, gas lift, pump lowing Prod'n. For Test Period 4- Oil – Bbl. es of this form is true	3/4" SCREEN 32. AC DEPTH IN 7281'-7 7281'-7 UCTION ing - Size and ty OII - Bbl. Gas - MCF 190 e and complete t	330 30. SIZE 2 3/8" ID, SHOT, FF TERVAL 506' MCF Wa MCF	SX OIL CO DIS TUNNG RE DEPTH SET 7470' RACTURE, CEMENT S AMOUNT AND H 167,988 gals 73,155# 20/4 Well Sta SI Water - Bbl. C Test Witnessed Dick IrV	CDRD PACKER SET PACKER SET PACKER SET PACKER SET COUPEZE, ETC. CIND MATERIAL USED 30# gel & 40 sand. tus (Prod. or Shut-in) nut-in Gas - Oil Ratio Dil Gravity - API (Corr.) H By in
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in guintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
т.	Anhy	Т.	Canyon	T.	Ojo Alamo	1570'	т.	Penn. ''B''		
т.	Salt	Т.	Strawn	Τ.	Kirtland-Fruitland_	<u>2407'</u>	Т.	Penn. "C"		
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	2710'	Т.	Penn. ''D''		
Т.	Yates	т.	Miss	Т.	Cliff House	4400'	Т.	Leadville		
			Devonian					Madison		
т.	Queen	Т.	Silurian	т.	Point Lookout	5078 '	т.	Elbert		
Т.	Grayburg	T.	Montoya	Т.	Mancos		Т.	McCracken		
Т.	San Andres	Т.	Simpson	T.	Gallup	6512'	т.	Ignacio Qtzte		
т.	Glorieta	т.	McKee	Bas	e Greenhorn		T.	Granite		
Т.	Paddock	Т.	Ellenburger	т.	Dakota	7358'	т.			
			Gr. Wash							
T.	Tubb	Т.	Granite	Т.	Todilto		т.			
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	<u></u>	Т.			
т.	Abo	Т.	Bone Springs	Т.	Wingate		Т.			
T.	Wolfcamp	т.		Т.	Chinle		Т.			
т.	Penn	Т.		Τ.	Permian		Т.			
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	<u></u>	Т.			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		a -					
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