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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Patterson "A" Com
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		9. Well No. 1-E
4. Location of Well UNIT LETTER G, 1640 FEET FROM THE north LINE AND 1770 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 31N RANGE 12W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6269' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

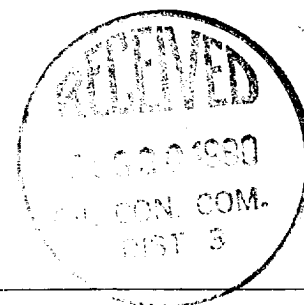
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/06/80 Ran 126 joints (4981') of 7", 23#, K-55 casing set at 5000'. Cemented 1st Stage with 100 sacks of Class "B" 50/50 Poz with 6% gel and 12-1/2# of gilsonite per sack. Plug down at 1:15 A.M. 8-7-80. Cemented 2nd Stage with 160 sacks of Class "B" 50/50 Poz with 6% gel followed by 70 sacks of Class "B" with 2% CaCl₂. Plug down at 5:00 A.M. 8-7-80. Top of Cement at 1900'.

8/16/80 Ran 75 joints (2856') of 4-1/2", 11.6# & 10.5#, K-55 casing set from 4692'-7563'. Cemented with 340 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9. Plug down at 1:40 A.M. 8-17-80. WOCT.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE August 18, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

AUG 20 1980

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____