

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL <i>Southland</i></p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1640' FNL, 1770' FEL, Sec.2, T-31-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-23958</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-3150-11</p> <p>7. Lease Name/Unit Name Fatterson A Com</p> <p>8. Well No. 1E</p> <p>9. Pool Name or Wildcat Basin Dakota</p> <p>10. Elevation: 6269 GR</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Bradenhead repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

6-26-95 MIRU. ND WH. NU BOP. TOO H w/240 jts 2 3/8" tbgs. RU, ran gauge ring to 7478'. RD. TIH w/RBP, set @ 7100'. Roll hole. PT csg to 1000 psi, OK. Spot 2 sx sd on RBP. POOH. SDON.

6-27-95 RU, Ran CBL @ 0-2300', TOC @ 2030'. Perf 2 sqz holes @ 1530'. RD. Circ through bradenhead. TIH w/FB pkr, set @ 1375'. Establish injection. Pump 10 bbl wtr ahead. Pump 350 sx Class "B" neat cmt w/2% calcium chloride. Displace w/5.5 bbl wtr. Close bradenhead. Pump 2 bbl, pressure up to 1000 psi. POOH w/pkr. Pressure up to 1000 psi. WOC. SDON.

6-28-95 TIH, tag cmt @ 1420'. Drill cmt @ 1420-1538'. PT csg & sqz to 750 psi, OK. TOO H. TIH to top of BP. Latch onto BP, TOO H. SDON.

6-29-95 TIH w/240 jts 2 3/8" 4.7# J-55 tbgs, landed @ 7478'. ND BOP. NU WH.

6-30-95 RD. Rig released.

SIGNATURE

[Signature]

Regulatory Affairs

June 30, 1995

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT #3 Date JUL - 5 1995

