State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Notices and Re	eports on Wells	
			API	# (assigned by OCD) 30-045-23958
1.	Type of Well GAS		5.	
			6.	State Oil&Gas Lease # E-3150-11
2.	Name of Operator		7.	Lease Name/Unit Name
	BURLINGTON RESOURCES OIL	GAS COMPANY	8.	Patterson A Com Well No.
3.	Address & Phone No. of Operat PO Box 4289, Farmington, NM		1E Pool Name or Wildcat	
				Blanco MV/Basin DK
4.	Location of Well, Footage, Se 1640'FNL, 1770'FEL, Sec.2, T-			Elevation:
	Type of Submission	Type of Ac	tion	
	X Notice of Intent	AbandonmentX Recompletion	Change of Pla New Construc	
	Subsequent Report	Plugging Back Casing Repair		
	Final Abandonment	Altering Casing _X_ Other - Commingle	Conversion t	

13. Describe Proposed or Completed Operations

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore according to the attached procedure. The Mesaverde and Dakota formations will be commingled.

	JAN 2001	
SIGNATURE LIGAL Cale	Regulatory SupervisorJanuar	ry 24, 2001
(This space for State Use)	NEXTOPN SPUTY ON & SECONDERING DIV. ST 	JAN 2 3 2001

District I PO Box 1980, Hubba, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

· •	M Numbe	1	1	² Pool Code		' Pool Name						
					72319/71599 Blanco Mesaverde/Basin Dak					kota		
* Property C				' Pi	operty N	isme				Well Number		
					rson A Com				1	1E		
					- Operator Name			"-Elevation				
					n Resources Oil & Gas Company			6269'GR				
14550				<u>a</u>			Location					
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Sundry Notice Submittal

Well: Patterson A Com #1E Unit G, Sec. 2, T31N, R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7231'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3488-5375'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations. 123

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Approved: Drilling Superintendent

1-12.01 Date

ny lale HN Approved:

-15-0

Date