

Sundry Notices and Reports on Wells

JAN 23 2001

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23958		² Pool Code 72319/71599		³ Pool Name Blanco Mesaverde/Basin Dakota	
⁴ Property Code 18598		⁵ Property Name Patterson A Com			⁶ Well Number 1E
⁷ GRID No. 14538		⁸ Operator Name Burlington Resources Oil & Gas Company			⁹ Elevation 6269' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
G	2	31N	12W		1640	North	1770	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres E/318.95	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ Original plat from Fred B. Kerr Jr. 10-11-79. <div style="position: relative; width: 100px; height: 100px; border: 1px solid black;"> <div style="position: absolute; top: 0; right: 0; transform: rotate(90deg);">1640'</div> <div style="position: absolute; bottom: 0; left: 0;">2</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> </div> </div>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <div style="border-bottom: 1px solid black; margin-top: 10px;"> </div> <div style="border-bottom: 1px solid black; margin-top: 5px;">Peggy Cole</div> <div style="border-bottom: 1px solid black; margin-top: 5px;">Regulatory Supervisor</div> <div style="border-bottom: 1px solid black; margin-top: 5px;">1-24-01</div> <div style="border-bottom: 1px solid black; margin-top: 5px;">Date</div>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="border-bottom: 1px solid black; margin-top: 10px;">Date of Survey</div> <div style="border-bottom: 1px solid black; margin-top: 5px;">Signature and Seal of Professional Surveyor:</div>	
	<div style="border-bottom: 1px solid black; margin-top: 10px;">Certificate Number</div>	

Sundry Notice Submittal

Well: Patterson A Com #1E
Unit G, Sec. 2, T31N, R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7231'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3488-5375'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations.

Approved:

Bruce W. [Signature]
Drilling Superintendent

1-12-01
Date

Approved:

[Signature] Cole SN
Regulatory

1-15-01
Date